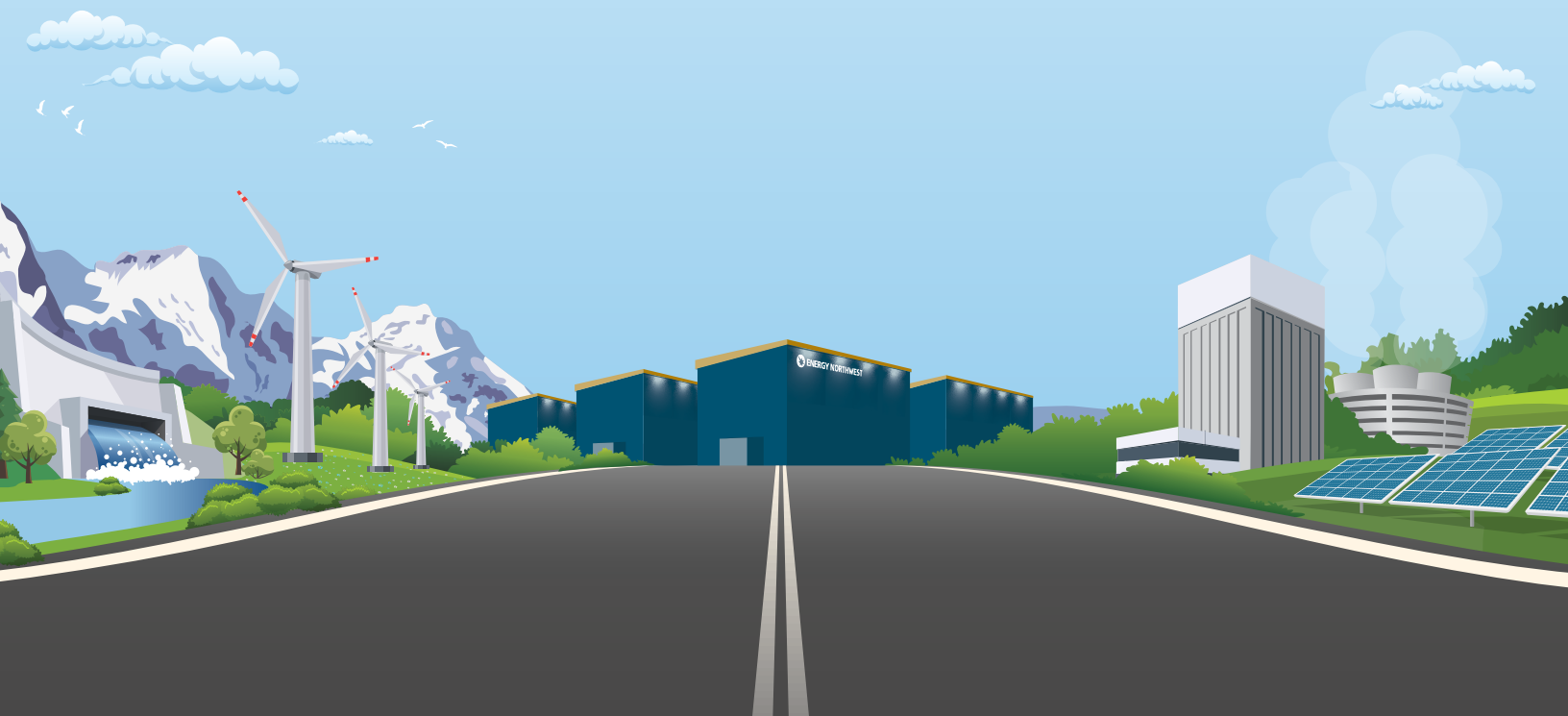




# ENERGY NORTHWEST

Fiscal Year 2026 Budget



# **Fiscal Year 2026 Energy Northwest Budget Summary**



Prepared 4/17/25

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### Summary

This document provides a summary of budgets for all Energy Northwest business units and is intended for informational purposes only.

#### Overview of Business Units

Energy Northwest operates seven business units under various contractual agreements and Board Resolutions:

1. Columbia Generating Station
2. Project 1
3. Project 3
4. Packwood Lake Hydroelectric Project
5. Business Development Fund
6. Nine Canyon Wind Project
7. New Nuclear LLC

Additionally, Energy Northwest manages an Internal Service Fund, known as the General Business Unit, which functions as an agency clearing account. This fund allocates and disburses agency-wide costs across all business units, covering:

- Employee benefits, including incentive payments.
- Corporate programs such as IT, HR, Finance, and other administrative expenses.

This structured approach ensures efficient financial management while supporting Energy Northwest's commitment to reliable, sustainable, and cost-effective energy solutions.

The Fiscal Year 2026 Budget Summary is presented on a cost basis and includes a cost-to-cash reconciliation illustrating the conversion of cost data to a cash basis. A comparison is made between the FY 2026 budget and the original budget issued for FY 2025.

**Table 1**  
**Statement of Funding Requirements**  
(Dollars in Thousands)

<b><u>Funding Requirements</u></b>	<b><u>FY 2026 Budget</u></b>	<b><u>Original FY 2025 Budget</u></b>	<b><u>Change</u></b>
Columbia (1)	\$ 892,559	\$ 838,149	\$ 54,410
Packwood (2)	3,870	3,596	274
Nine Canyon Wind Project (3)	14,668	13,572	1,096
Project 1 (4)	42,706	45,581	(2,875)
Project 3 (5)	46,891	47,557	(666)
Business Development Fund (6)	44,216	33,301	10,915
New Nuclear LLC (7)	196,133	140,690	55,443
<b>Total Funding Requirements</b>	<b><u>\$ 1,241,043</u></b>	<b><u>\$ 1,122,446</u></b>	<b><u>\$ 118,597</u></b>

<b><u>Funding Sources</u></b>	<b><u>FY 2026 Budget</u></b>	<b><u>Original FY 2025 Budget</u></b>	<b><u>Change</u></b>
Net Billing Revenues/Direct Pay	\$ 610,888	\$ 655,660	\$ (44,772)
Note/Line of Credit Draws	75,578	-	75,578
Bond Proceeds (Capital)	200,519	236,708	(36,189)
Excess Capital Funds ISFSI from FY2026	2,327	20,000	(17,673)
Bond Proceeds (Interest/Line of Credit)	75,578	-	75,578
Revenues	261,298	184,548	76,750
Capital Reimbursement	115	3,147	(3,032)
Working Capital/Receipts from Participants	(810)	7,283	(8,093)
Bonneville Direct Funding Decommissioning	15,550	15,100	450
<b>Total Funding Sources</b>	<b><u>\$ 1,241,043</u></b>	<b><u>\$ 1,122,446</u></b>	<b><u>\$ 118,597</u></b>

- (1) See Table 8 on Page 13 of Columbia's Budget Documents.  
(2) See Table 5 on Page 11 of Packwood's Budget Documents.  
(3) See Table 4 on Page 11 of Nine Canyon's Budget Documents.  
(4) See Table 5 on Page 9 of Project 1's Budget Documents.  
(5) See Table 4 on Page 9 of Project 3's Budget Documents.  
(6) See Table 5 on Page 9 of Business Development's Budget Documents.  
(7) See Table 3 on Page 8 of Energy Northwest New Nuclear LLC

**Table 2**  
**Operating & Capital Costs**  
(Dollars in Thousands)

<b><u>Operating Costs</u></b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
Columbia (1)	\$ 594,471	\$ 628,233	\$ (33,762)
Packwood (2)	3,321	3,373	(52)
Nine Canyon Wind Project (3)	12,222	11,723	499
Project 1 (4)	26,339	25,705	634
Project 3 (5)	28,758	29,429	(671)
Business Development Fund (6)	44,927	30,247	14,680
New Nuclear LLC (8)	196,133	140,690	55,443
<b>Total Operating Costs</b>	<b><u>\$ 906,171</u></b>	<b><u>\$ 869,400</u></b>	<b><u>\$ 36,771</u></b>

<b><u>Capital Costs</u></b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
Columbia (1)	\$ 263,653	\$ 253,856	\$ 9,797
Packwood (2)	898	580	318
Business Development Fund (7)	682	4,106	(3,424)
<b>Total Capital Costs</b>	<b><u>\$ 265,233</u></b>	<b><u>\$ 258,542</u></b>	<b><u>\$ 6,691</u></b>

- (1) See Table 3 on Page 7 of Columbia's Budget Document.  
(2) See Table 1 on Page 5 of Packwood's Budget Document.  
(3) See Table 1 on Page 6 of Nine Canyon's Budget Document.  
(4) See Table 1 on Page 4 of Project 1's Budget Document.  
(5) See Table 1 on Page 4 of Project 3's Budget Document.  
(6) See Table 1 on Page 5 of Business Development's Budget Document.  
(7) See Table 3 on Page 7 of Business Development's Budget Document.  
(8) See Table 1 on Page 6 of Energy Northwest New Nuclear LLC

**Table 3**  
**Summary of Full Time Equivalent Positions by Business Unit (1), (2)**

<b><u>Business Unit</u></b>	<b><u>FY 2026 Budget</u></b>	<b><u>Original FY 2025 Budget</u></b>	<b><u>Change</u></b>
Columbia	1,082	1,047	35
Packwood	4	4	-
Nine Canyon Wind Project	12	12	-
Project 1	6	5	1
Project 3	1	1	-
Business Development Fund	<u>112</u>	<u>74</u>	<u>38</u>
<b>Total Full Time Equivalent Positions</b>	<b><u>1,217</u></b>	<b><u>1,143</u></b>	<b><u>74</u></b>

(1) Includes Full Time Equivalent (FTE) positions for transition of new employees taking positions of retiring employees.

(2) Corporate Programs (A&G) FTE positions of 177 in FY 2026 and 162 in FY 2025 have been allocated and are included in the business units above.

(End of Budget Summary)



# **Fiscal Year 2026 Columbia Generating Station Annual Operating Budget**



Prepared 4/17/25

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### Summary

Energy Northwest's Columbia Generating Station (Columbia) is a 1,174-megawatt boiling water nuclear power station, utilizing a General Electric nuclear steam supply system. The facility is located on the Department of Energy's Hanford Reservation near Richland, Washington, and began commercial operation in December 1984.

The Fiscal Year (FY) 2026 Annual Operating Budget has been prepared in accordance with Board of Directors' Resolution No. 2205, the Project Agreement, and the Net Billing Agreements. It includes all capitalized and non-capitalized costs associated with the project, along with all funding requirements.

#### Fiscal Year 2026 Budget Summary

- Total expense and capital is estimated to be \$858,124,000 (Table 3).
- Total funding requirements: \$892,559,000 (Table 8).
- Total direct pay requirements for FY 2026: \$523,007,000 (Table 8).

#### Funding & Direct Pay Agreements

- Bonneville Power Administration (BPA) will directly pay the funding requirements on a monthly basis under the provisions of the Direct Pay Agreements.
- This eliminates net billing requirements, meaning statements normally sent to participants will reflect a zero balance under the Net Billing Agreements.
- The Net Billing Agreements remain in effect, but direct cash payments from BPA offset participant payment obligations.
- Under the Direct Pay Agreements, Energy Northwest retains the authority to bill each participant for its share of project costs if BPA fails to make a required payment.
- FY 2026 Capital Costs will be funded by bond proceeds and are not included in the direct pay requirements.

The FY 2026 Annual Operating Budget is presented on a cost basis and includes a cost-to-cash reconciliation illustrating the conversion of cost data to a cash basis. A comparison is made between the FY 2026 budget and the original budget issued for FY 2025.

**Key Assumptions/Qualifications**

- Estimated generation for Columbia is 9,700 GWh.
- The Cost of Power (CoP) for Production is \$34.20.
- Risk reserves total \$27 million.
- Unknown NRC mandates, insurance liabilities, workers compensation claims, or Inflation Reduction Act are excluded from the budget.
- Nuclear fuel assumptions are detailed in the Columbia Fuel Plan Section.
- All FY 2026 capital expenses are expected to be funded through:
  - Proceeds from the 2025A/B transaction, or
  - Cash reserves from Independent Spent Fuel Storage Installation Facility settlements with the Department of Energy.
- In FY 2019, Energy Northwest implemented Governmental Accounting Standards Board (GASB) Statement No. 83 – *Certain Asset Retirement Obligations*. GASB 83 requires a current estimate of the retirement obligation and a revised accounting approach for recognizing the liability. The primary change is that the full liability for the retirement obligation must be recorded at its current estimated value in today's dollars. The offset to the liability is a deferred outflow, which is amortized over the remaining life of the asset. A straight-line charge for decommissioning is recognized annually until the asset reaches the end of its useful life. At the time of decommissioning, the liability is reduced based on actual expenditures incurred each period until the asset is fully retired.
- As of FY 2025, the estimated Asset Retirement Obligation liability for Columbia and ISFSI are \$1,906.5 million & \$25.7 million respectively. Decommissioning funding is maintained by BPA.

**Table 1**  
**Memorandum of Agreement (MOA) (1)**  
(Dollars in Thousands)

<b>Description</b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
Baseline	\$ 150,558	\$ 173,616	\$ (23,058)
Allocations O&M	107,955	98,521	9,434
Expense Projects	9,277	51,514	(42,237)
Risk Reserve	9,249	3,499	5,750
<b>Operations &amp; Maintenance Total</b>	<b>\$ 277,039</b>	<b>\$ 327,150</b>	<b>\$ (50,111)</b>
Capital Projects	\$ 128,321	\$ 172,652	\$ (44,331)
EPU	75,578	12,049	63,529
Allocations Capital	42,003	41,425	578
Risk Reserve	17,751	27,730	(9,979)
<b>Capital Total</b>	<b>\$ 263,653</b>	<b>\$ 253,856</b>	<b>\$ 9,797</b>
Nuclear Fuel Related Costs	\$ 54,738	\$ 44,756	\$ 9,982
<b>Fuel Total</b>	<b>\$ 54,738</b>	<b>\$ 44,756</b>	<b>\$ 9,982</b>
<b>Total</b>	<b>\$ 595,430</b>	<b>\$ 625,762</b>	<b>\$ (30,332)</b>
<b>Net Generation (GWh)</b>	<b>9,700</b>	<b>8,154</b>	<b>1,546</b>
<b>Generation Cost of Power (\$/MWh)</b>	<b>\$ 61.38</b>	<b>\$ 76.74</b>	<b>\$ (15.36)</b>
<b>Production Cost of Power (\$/MWh)</b>	<b>\$ 34.20</b>	<b>\$ 45.61</b>	<b>\$ (11.41)</b>

(1) Columbia costs as defined by the Memorandum of Agreement between Energy Northwest and BPA. This measure includes operations and maintenance, capital additions and fuel related costs as well as an appropriate allocation of indirect costs (such as employee benefits, A&G, and information technology expenses).

**Table 2**  
**Columbia Station Costs - Memorandum of Agreement Comparison (1)**  
(Dollars in Thousands)

<b>Description</b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
<b>Controllable Costs</b>			
Energy Northwest Labor	\$ 90,790	\$ 77,185	\$ 13,605
Baseline Non-Labor	71,375	70,267	1,108
Incremental Outage	-	34,600	(34,600)
Expense Projects Non-Labor	7,311	49,772	(42,461)
Capital Projects Non-Labor	194,258	178,007	16,251
Allocations	149,958	139,946	10,012
Risk Reserve	27,000	31,229	(4,229)
<b>Subtotal Controllable</b>	<b>\$ 540,692</b>	<b>\$ 581,006</b>	<b>\$ (40,314)</b>
<b>Nuclear Fuel Related Costs</b>			
Nuclear Fuel Amortization	\$ 54,738	\$ 44,756	\$ 9,982
<b>Subtotal Nuclear Fuel Related</b>	<b>\$ 54,738</b>	<b>\$ 44,756</b>	<b>\$ 9,982</b>
<b>Total</b>	<b>\$ 595,430</b>	<b>\$ 625,762</b>	<b>\$ (30,332)</b>
<b>Net Generation (GWh)</b>	<b>9,700</b>	<b>8,154</b>	<b>1,546</b>
<b>Generation Cost of Power (\$/MWh)</b>	<b>\$ 61.38</b>	<b>\$ 76.74</b>	<b>\$ (15.36)</b>
<b>Production Cost of Power (\$/MWh)</b>	<b>\$ 34.20</b>	<b>\$ 45.61</b>	<b>\$ (11.41)</b>

(1) Columbia Costs as defined by the Memorandum of Agreement between Energy Northwest and BPA. This cost measure includes operations and maintenance and capital additions, fuel related costs as well as an appropriate allocation of indirect costs (such as employee benefits, and corporate programs).

**Table 3**  
**Summary of Costs**  
(Dollars in Thousands)

<u>Description</u>	<u>FY 2026 Budget</u>	<u>Original FY 2025 Budget</u>	<u>Change</u>
<b><u>Controllable Expense</u></b>			
Energy Northwest Labor	\$ 81,149	\$ 70,491	\$ 10,658
Base Non-Labor	71,375	70,267	1,108
Incremental Outage	-	34,600	(34,600)
Allocations	107,955	98,521	9,434
Expense Projects Non-Labor	7,311	49,772	(42,461)
O&M Risk Reserve	9,249	3,499	5,750
<b>Subtotal Controllable</b>	<b>\$ 277,039</b>	<b>\$ 327,150</b>	<b>\$ (50,111)</b>
<b><u>Incremental</u></b>			
Nuclear Fuel Amortization	\$ 54,738	\$ 44,756	\$ 9,982
Generation Taxes	5,988	5,039	949
<b>Subtotal Incremental</b>	<b>\$ 60,726</b>	<b>\$ 49,795</b>	<b>\$ 10,931</b>
<b><u>Fixed</u></b>			
Treasury Related Expenses (1)	\$ 128,732	\$ 117,178	\$ 11,554
Decommissioning (2)	47,883	41,963	5,920
Depreciation	80,091	92,147	(12,056)
<b>Subtotal Fixed</b>	<b>\$ 256,706</b>	<b>\$ 251,288</b>	<b>\$ 5,418</b>
<b>Total Operating Expense</b>	<b>\$ 594,471</b>	<b>\$ 628,233</b>	<b>\$ (33,762)</b>
 <b><u>Capital</u></b>			
Energy Northwest Labor	\$ 9,641	\$ 6,694	\$ 2,947
Capital Projects Non-Labor	194,258	178,007	16,251
Allocations	42,003	41,425	578
Capital Risk Reserve	17,751	27,730	(9,979)
<b>Total Capital</b>	<b>\$ 263,653</b>	<b>\$ 253,856</b>	<b>\$ 9,797</b>
 <b>Total Expense and Capital</b>	<b>\$ 858,124</b>	<b>\$ 882,089</b>	<b>\$ (23,965)</b>

(1) See Table 6 (page 10).

(2) Includes ISFSI Decommissioning.

**Table 4**  
**Summary of Full Time Equivalent (FTE) Positions (1)**

<b>Organization</b>	<b>Direct Charge</b>	<b>Corporate Allocation (2)</b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
Chief Executive Officer	-	3	3	2	1
Vice President Corporate Governance & General Counsel	40	16	56	57	(1)
Vice President Nuclear Generation/Chief Nuclear Officer (3)	819	-	819	789	30
Vice President Chief Financial Officer	14	53	67	65	2
Corporate Services General Manager	50	87	137	134	3
<b>Total</b>	<b>923</b>	<b>159</b>	<b>1,082</b>	<b>1,047</b>	<b>35</b>

**Note:** (1) Includes project positions, employees supporting Capital Projects and excludes temporary positions.

(2) Includes allocation of Corporate FTE Positions (89.77% in FY 2026 and 92.59% in FY 2025).

(3) Includes employment "pipeline" for Operations and Security.



**Table 5**  
**Projects Non-Labor**  
(Dollars in Thousands)

<u>Description</u>	<u>FY 2026 Budget</u>	<u>Original FY 2025 Budget</u>	<u>Change</u>
<b><u>Capital Projects</u></b>			
Plant Modifications	\$ 112,175	\$ 156,420	\$ (44,245)
EPU	71,187	10,306	60,881
Information Technology	7,680	8,509	(829)
Facilities Modifications	3,216	2,772	444
<b>Subtotal Capital Projects</b>	<b><u>\$ 194,258</u></b>	<b><u>\$ 178,007</u></b>	<b><u>\$ 16,251</u></b>
<b><u>Expense Projects</u></b>			
Plant Modifications	\$ 5,742	\$ 48,209	\$ (42,467)
Facilities Modifications	1,569	1,563	6
<b>Subtotal Expense Projects</b>	<b><u>\$ 7,311</u></b>	<b><u>\$ 49,772</u></b>	<b><u>\$ (42,461)</u></b>
<b>Total</b>	<b><u>\$ 201,569</u></b>	<b><u>\$ 227,779</u></b>	<b><u>\$ (26,210)</u></b>

**Table 6**  
**Treasury Related Expenses**  
(Dollars in Thousands)

<b>Description</b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
Interest Expense (1)	\$ 166,312	\$ 155,391	\$ 10,921
Interest on Note (2)	2,500	-	2,500
Commitment Fee on Note (2)	165	-	165
Amortized Financing Cost (3)	(37,286)	(32,412)	(4,874)
Investment Income (4)	(3,700)	(6,517)	2,817
Treasury Svcs/Paying Agent Fees (5)	741	716	25
<b>Total</b>	<b>\$ 128,732</b>	<b>\$ 117,178</b>	<b>\$ 11,554</b>

### Assumptions

- (1) Budget assumes approximately \$18.650 million bond principal will mature in FY 2026. Of this, approximately \$18.650 million is expected to be repaid.
- (2) A line of credit will be used to fund \$75.578 million for the Extended Power Uprate capital project during FY 2026. Repayment will be provided by bond proceeds from the 2026 long-term bond transaction.
- (3) The amortized financing costs are driven by the amortization of the premiums on bond issues.
- (4) Includes interest earned on cash holdings and investments. Capital Fund can be transferred periodically to the Revenue Fund. Projected investment income earning rates are forecasted to average 3.00%.
- (5) Includes all non-interest costs of banking, debt and internal labor and overheads.

**Table 7**  
**Cost-to-Cash Reconciliation**  
(Dollars in Thousands)

Description	FY 2026 Total Cost	Non-Cash Items	Non-Cost Items	Deferred Cash Requirements	Prior Year Commitments	FY 2026 Total Cash
<u>Operating</u>						
Controllable - Expense	\$ 277,039	\$ -	\$ -	\$ -	\$ -	\$ 277,039
Controllable - Capital	188,075	-	14,817	-	-	202,892
EPU	75,578	-	-	-	-	75,578
Nuclear Fuel In Process	54,738	(54,596)	44,958	-	-	45,100
Fuel Litigation	-	-	188	-	-	188
Spares/Inventory Growth	-	-	8,500	-	-	8,500
Generation Taxes	5,988	-	(1,355)	-	-	4,633
<b>Subtotal Operating</b>	<b>\$ 601,418</b>	<b>\$ (54,596)</b>	<b>\$ 67,108</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 613,930</b>
<u>Fixed Expenses</u>						
Treasury Related Expense						
Interest on Bonds	\$ 166,312	\$ -	\$ -	\$ -	\$ -	\$ 166,312
Interest on Note Payable	2,500	-	-	-	-	2,500
Commitment Fee on Note	165	-	-	-	-	165
Payoff of Note Principal	75,578	-	-	-	-	75,578
Bond Retirement	-	-	18,650	-	-	18,650
Amortized Cost	(37,286)	37,286	-	-	-	-
Investment Income-Revenue Fund	(3,700)	-	-	2,833	-	(867)
Treasury Services	741	-	-	-	-	741
Decommissioning and Site Restoration (1)	47,603	(47,603)	15,240	-	-	15,240
ISFSI Decommissioning	280	(280)	310	-	-	310
Depreciation	80,091	(80,091)	-	-	-	-
<b>Subtotal Fixed Expenses</b>	<b>\$ 332,284</b>	<b>\$ (90,688)</b>	<b>\$ 34,200</b>	<b>\$ 2,833</b>	<b>\$ -</b>	<b>\$ 278,629</b>
<b>Total</b>	<b>\$ 933,702</b>	<b>\$ (145,284)</b>	<b>\$ 101,308</b>	<b>\$ 2,833</b>	<b>\$ -</b>	<b>\$ 892,559</b>

(1) Decommissioning and Site Restoration paid directly by the Bonneville Power Administration.

Note: Controllable cost and cash is equal due to BPA decision to Direct Pay.

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**Table 8**  
**Annual Budget**  
**Statement of Funding Requirements (Revenue Fund)**  
(Dollars in Thousands)

<u>Description</u>	Original		<u>Change</u>
	<u>FY 2026</u> <u>Budget</u>	<u>FY 2025</u> <u>Budget</u>	
<u>Operating</u>			
Controllable Expense	\$ 277,039	\$ 327,150	\$ (50,111)
Controllable Capital	202,892	244,772	(41,880)
EPU	75,578	12,049	63,529
Nuclear Fuel In Process	45,100	51,794	(6,694)
Fuel Litigation	188	188	-
Spares/Inventory Growth	8,500	7,395	1,105
Generation Taxes	4,633	5,125	(492)
<b>Subtotal Operating Requirements</b>	<b>\$ 613,930</b>	<b>\$ 648,473</b>	<b>\$ (34,543)</b>
<u>Fixed</u>			
Treasury Related Expenses			
Interest on Bonds	\$ 166,312	\$ 155,391	\$ 10,921
Interest on Note	2,500	-	2,500
Note Commitment Fee	165	-	165
Payoff of Note Principal	75,578	-	75,578
Bond Retirement (1)	18,650	19,585	(935)
Investment Income-Revenue Fund	(867)	(1,116)	249
Treasury Services/Paying Agent Fees	741	716	25
Decommissioning and Site Restoration Costs (2)	15,240	14,805	435
ISFSI Decommissioning Costs (2)	310	295	15
<b>Subtotal Fixed</b>	<b>\$ 278,629</b>	<b>\$ 189,676</b>	<b>\$ 88,953</b>
<b>Total Funding Requirements</b>	<b>\$ 892,559</b>	<b>\$ 838,149</b>	<b>\$ 54,410</b>
<u>Funding Sources</u>			
Direct Pay from BPA / Net Billing (3)	\$ 523,007	\$ 566,341	\$ (43,334)
Note / Line of Credit Draws (4)	75,578	-	75,578
Bond Proceeds (Capital) (5)	200,519	236,708	(36,189)
Capital Funds from ISFSI Settlements	2,327	20,000	(17,673)
Bond Proceeds (Note / LOC) (4)	75,578	-	75,578
Bonneville Direct Funding Decommissioning (2)	15,550	15,100	450
<b>Total Funding Sources</b>	<b>\$ 892,559</b>	<b>\$ 838,149</b>	<b>\$ 54,410</b>

- (1) \$18.650 million of taxable bonds maturing July 2026 and are expected to repaid.
- (2) BPA directly funds the requirements for the Decommissioning and Site Restoration Funds on behalf of Energy Northwest.
- (3) Bonneville will direct pay the monthly funding requirements under the provisions of the Direct Pay Agreement.
- (4) The Note/Line of Credit will be used to fund the Extended Power Uprate capital project during FY 2026 and will be repaid with bond proceeds from the 2026 long-term bond transaction.
- (5) Bond Proceeds do not include any funding related to the Energy Northwest Office Complex.

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**Table 9**  
**Monthly Statement of Funding Requirements**  
(Dollars in Thousands)

Description	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	FY 2026 Total
<b>Beginning Balance</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>
<u>Disbursements</u>													
<u>Operating</u>													
Controllable Expense	\$ 25,248	\$ 19,614	\$ 21,637	\$ 22,928	\$ 20,518	\$ 23,014	\$ 21,084	\$ 21,881	\$ 24,087	\$ 22,217	\$ 21,544	\$ 33,267	\$ 277,039
Controllable Capital	17,950	10,248	12,756	15,807	10,473	12,977	11,883	12,790	14,837	13,914	16,206	53,051	\$ 202,892
EPU	6,802	6,046	6,424	6,802	5,290	6,424	6,046	5,668	6,802	6,802	5,668	6,804	\$ 75,578
Nuclear Fuel In Process	34,262	438	3,694	686	456	679	920	458	440	438	2,142	487	\$ 45,100
Fuel Litigation	-	-	-	-	24	24	24	24	23	23	23	23	\$ 188
Spares/Inventory Growth	-	2,833	-	-	2,833	-	-	1,417	-	-	1,417	-	\$ 8,500
Generation Taxes	-	-	-	-	-	-	-	4,633	-	-	-	-	\$ 4,633
<b>Subtotal Operating</b>	<b>\$ 84,262</b>	<b>\$ 39,179</b>	<b>\$ 44,511</b>	<b>\$ 46,223</b>	<b>\$ 39,594</b>	<b>\$ 43,118</b>	<b>\$ 39,957</b>	<b>\$ 46,871</b>	<b>\$ 46,189</b>	<b>\$ 43,394</b>	<b>\$ 47,000</b>	<b>\$ 93,632</b>	<b>\$ 613,930</b>
<u>Fixed</u>													
Treasury Related Expenses													
Interest on Bonds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 83,156	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 83,156	\$ 166,312
Interest on Note	-	-	-	-	-	-	-	-	-	-	2,500	-	2,500
Commitment Fee on Note	-	-	-	45	-	-	45	-	-	40	-	35	165
Payoff of Note Principal	-	-	-	-	-	-	-	-	-	-	75,578	-	75,578
Bond Retirement (1)	-	-	-	-	-	-	-	-	-	-	-	18,650	18,650
Investment Income	(72)	(72)	(72)	(72)	(72)	(72)	(72)	(72)	(72)	(72)	(72)	(75)	(867)
Treasury Services	62	46	153	43	31	55	42	32	145	45	43	44	741
Decommissioning and Site Restoration	-	-	15,240	-	-	-	-	-	-	-	-	-	15,240
ISFSI Decommissioning	-	-	310	-	-	-	-	-	-	-	-	-	310
<b>Subtotal Fixed</b>	<b>\$ (10)</b>	<b>\$ (26)</b>	<b>\$ 15,631</b>	<b>\$ 16</b>	<b>\$ (41)</b>	<b>\$ 83,139</b>	<b>\$ 15</b>	<b>\$ (40)</b>	<b>\$ 73</b>	<b>\$ 13</b>	<b>\$ 78,049</b>	<b>\$ 101,810</b>	<b>\$ 278,629</b>
<b>Total Disbursements</b>	<b>\$ 84,252</b>	<b>\$ 39,153</b>	<b>\$ 60,142</b>	<b>\$ 46,239</b>	<b>\$ 39,553</b>	<b>\$ 126,257</b>	<b>\$ 39,972</b>	<b>\$ 46,831</b>	<b>\$ 46,262</b>	<b>\$ 43,407</b>	<b>\$ 125,049</b>	<b>\$ 195,442</b>	<b>\$ 892,559</b>
<u>Funding Sources</u>													
BPA Direct Pay (2)	\$ 59,500	\$ 22,859	\$ 23,085	\$ 23,630	\$ 23,790	\$ 106,856	\$ 22,043	\$ 28,373	\$ 24,623	\$ 22,691	\$ 20,793	\$ 144,764	\$ 523,007
Note / Line of Credit Draws	6,802	6,046	6,424	6,802	5,290	6,424	6,046	5,668	6,802	6,802	12,472	-	75,578
Bond Proceeds (Capital)	17,950	10,248	12,756	15,807	10,473	12,977	11,883	12,790	14,837	13,914	16,206	50,678	200,519
Capital Funds from ISFSI Settlement	-	-	2,327	-	-	-	-	-	-	-	-	-	2,327
Bond Proceeds (Note / LOC)	-	-	-	-	-	-	-	-	-	-	75,578	-	75,578
BPA - Decommissioning	-	-	15,550	-	-	-	-	-	-	-	-	-	15,550
<b>Total Funding Sources</b>	<b>\$ 84,252</b>	<b>\$ 39,153</b>	<b>\$ 60,142</b>	<b>\$ 46,239</b>	<b>\$ 39,553</b>	<b>\$ 126,257</b>	<b>\$ 39,972</b>	<b>\$ 46,831</b>	<b>\$ 46,262</b>	<b>\$ 43,407</b>	<b>\$ 125,049</b>	<b>\$ 195,442</b>	<b>\$ 892,559</b>
<b>Ending Balance</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>

(1) \$18.650 million of taxable bonds maturing July 2026 and are expected to repaid.

(2) BPA is billed, through the Direct Pay Agreements, one month in advance for the following month's expenses.

(End of Columbia Generating Station Report)



# **Fiscal Year 2026 Columbia Generating Station Long Range Plan**



Columbia Long Range Plan - 2025

Board Approved April 2024

BPA Rate Case	BP24	BP24(25%) BP26(75%)	BP26	BP26	BP26(25%) BP29(75%)	BP29	BP29(25%) BP31(75%)	BP31	BP31(25%) BP33(75%)	BP33	BP33(25%) BP35(75%)
Columbia Fiscal Year/ \$ in Thousands	FY25 (R27)	FY26	FY27 (R28)	FY28	FY29 (R29)	FY30	FY31 (R30)	FY32	FY33 (R31)	FY34	FY35 (R32)
<b>CASH RELATED REQUIREMENTS (1)</b>											
<b>Operations &amp; Maintenance (O&amp;M) Costs</b>											
Total Baseline Costs	\$ 140,758	\$ 150,279	\$ 154,920	\$ 151,635	\$ 158,635	\$ 155,916	\$ 158,520	\$ 155,812	\$ 159,234	\$ 157,360	\$ 159,514
Total Outage Incremental	\$ 34,600	\$ -	\$ 50,764	\$ -	\$ 52,570	\$ -	\$ 42,639	\$ -	\$ 39,479	\$ -	\$ 33,000
Plant O&M Projects	\$ 48,209	\$ 7,017	\$ 41,412	\$ 15,694	\$ 45,683	\$ 8,236	\$ 38,031	\$ 7,900	\$ 41,916	\$ 17,279	\$ 44,231
Facilities O&M Projects	\$ 1,563	\$ 1,537	\$ 1,973	\$ 1,474	\$ 1,465	\$ 1,470	\$ 1,586	\$ 1,703	\$ 1,709	\$ 1,433	\$ 1,415
Indirect Allocations	\$ 98,521	\$ 103,411	\$ 107,977	\$ 112,180	\$ 110,870	\$ 109,900	\$ 106,037	\$ 108,969	\$ 109,164	\$ 115,337	\$ 109,940
Management Reserve	\$ 3,499	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000
Subtotal O&M Costs	\$ 327,150	\$ 267,244	\$ 362,046	\$ 285,983	\$ 374,223	\$ 280,522	\$ 351,813	\$ 279,384	\$ 356,503	\$ 296,409	\$ 353,100
Escalation (2)	\$ -	\$ 10,423	\$ 24,813	\$ 28,616	\$ 50,414	\$ 52,650	\$ 80,655	\$ 76,070	\$ 112,943	\$ 107,566	\$ 144,982
<b>Total O&amp;M Related Costs</b>	<b>\$ 327,150</b>	<b>\$ 277,666</b>	<b>\$ 386,859</b>	<b>\$ 314,599</b>	<b>\$ 424,636</b>	<b>\$ 333,172</b>	<b>\$ 432,468</b>	<b>\$ 355,454</b>	<b>\$ 469,446</b>	<b>\$ 403,975</b>	<b>\$ 498,083</b>
<b>Fuel Cash Requirements (3)</b>	<b>\$ 51,794</b>	<b>\$ 44,958</b>	<b>\$ 62,484</b>	<b>\$ 42,405</b>	<b>\$ 92,095</b>	<b>\$ 72,689</b>	<b>\$ 57,176</b>	<b>\$ 14,227</b>	<b>\$ 68,587</b>	<b>\$ 16,925</b>	<b>\$ 66,975</b>
<b>Other Cash Related Requirements (Escalation Included by categ</b>											
Spares / Inventory	\$ 7,395	\$ 8,500	\$ 8,798	\$ 9,105	\$ 9,424	\$ 9,754	\$ 10,095	\$ 10,449	\$ 10,814	\$ 11,193	\$ 11,585
Generation Tax	\$ 5,152	\$ 4,633	\$ 5,851	\$ 5,150	\$ 6,718	\$ 6,386	\$ 7,611	\$ 7,262	\$ 8,805	\$ 8,373	\$ 10,053
Treasury Services (4)	\$ 716	\$ 741	\$ 767	\$ 794	\$ 822	\$ 850	\$ 880	\$ 911	\$ 943	\$ 976	\$ 1,010
Fuel Litigation	\$ 188	\$ 195	\$ 201	\$ 208	\$ 216	\$ 223	\$ 231	\$ 239	\$ 248	\$ 256	\$ 265
Facilities (ENOC Rentals) Capital (5)	\$ 500	\$ 518	\$ 536	\$ 554	\$ 574	\$ 594	\$ 615	\$ 636	\$ 658	\$ 681	\$ 705
Subtotal Other Cash Related	\$ 13,951	\$ 14,586	\$ 16,152	\$ 15,812	\$ 17,753	\$ 17,807	\$ 19,432	\$ 19,497	\$ 21,468	\$ 21,479	\$ 23,618
<b>Total Other Cash Related</b>	<b>\$ 13,951</b>	<b>\$ 14,586</b>	<b>\$ 16,152</b>	<b>\$ 15,812</b>	<b>\$ 17,753</b>	<b>\$ 17,807</b>	<b>\$ 19,432</b>	<b>\$ 19,497</b>	<b>\$ 21,468</b>	<b>\$ 21,479</b>	<b>\$ 23,618</b>
<b>TOTAL CASH RELATED "IPR COSTS"</b>	<b>\$ 392,895</b>	<b>\$ 337,210</b>	<b>\$ 465,495</b>	<b>\$ 372,817</b>	<b>\$ 534,485</b>	<b>\$ 423,668</b>	<b>\$ 509,076</b>	<b>\$ 389,178</b>	<b>\$ 559,501</b>	<b>\$ 442,380</b>	<b>\$ 588,676</b>
<b>CAPITAL RELATED REQUIREMENTS (6)</b>											
<b>Life-Cycle Management (LCM) Capital Related</b>											
Plant "Life Cycle Management" (LCM) Projects	\$ 161,372	\$ 106,164	\$ 319,050	\$ 157,574	\$ 186,716	\$ 86,094	\$ 236,440	\$ 122,112	\$ 131,155	\$ 45,082	\$ 63,028
Facilities Capital Projects	\$ 2,772	\$ 2,782	\$ 3,273	\$ 2,123	\$ 1,037	\$ 981	\$ 1,161	\$ 1,726	\$ 1,762	\$ 1,410	\$ 1,398
Information Technology Capital Projects	\$ 8,508	\$ 6,736	\$ 9,086	\$ 8,966	\$ 8,650	\$ 10,641	\$ 7,407	\$ 10,751	\$ 8,099	\$ 6,544	\$ 7,156
LCM Allocated Costs	\$ 41,425	\$ 33,729	\$ 38,841	\$ 27,748	\$ 28,813	\$ 25,536	\$ 37,309	\$ 30,345	\$ 31,243	\$ 19,637	\$ 26,920
Management Reserve	\$ 27,730	\$ 9,000	\$ 28,000	\$ 14,000	\$ 16,000	\$ 12,000	\$ 20,000	\$ 13,000	\$ 43,000	\$ 27,000	\$ 34,000
Escalation (2)	\$ -	\$ 5,400	\$ 28,518	\$ 22,045	\$ 34,619	\$ 24,262	\$ 64,587	\$ 42,793	\$ 66,126	\$ 36,103	\$ 55,761
Inflation Reduction Act Reimbursement (7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total LCM Capital Projects</b>	<b>\$ 241,807</b>	<b>\$ 163,812</b>	<b>\$ 426,769</b>	<b>\$ 232,455</b>	<b>\$ 275,835</b>	<b>\$ 159,514</b>	<b>\$ 366,904</b>	<b>\$ 220,727</b>	<b>\$ 281,384</b>	<b>\$ 135,777</b>	<b>\$ 188,263</b>
<b>Extended Power Uprate (EPU)</b>											
Extended Power Uprate "Incremental"	\$ 12,049	\$ 96,000	\$ 142,000	\$ 127,000	\$ 106,000	\$ 76,000	\$ 132,000	\$ 39,000	\$ 11,000	\$ 6,000	\$ 5,000
Escalation (2)	\$ -	\$ 3,840	\$ 11,587	\$ 15,858	\$ 18,005	\$ 16,466	\$ 35,022	\$ 12,321	\$ 4,054	\$ 2,540	\$ 2,401
Inflation Reduction Act Reimbursement (7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Extended Power Uprate</b>	<b>\$ 12,049</b>	<b>\$ 99,840</b>	<b>\$ 153,587</b>	<b>\$ 142,858</b>	<b>\$ 124,005</b>	<b>\$ 92,466</b>	<b>\$ 167,022</b>	<b>\$ 51,321</b>	<b>\$ 15,054</b>	<b>\$ 8,540</b>	<b>\$ 7,401</b>
<b>ISFSI Capital Funding Requirements</b>	<b>\$ 2,965</b>	<b>\$ 13,117</b>	<b>\$ 555</b>	<b>\$ 2,963</b>	<b>\$ 2,895</b>	<b>\$ 13,979</b>	<b>\$ 666</b>	<b>\$ 2,730</b>	<b>\$ 2,758</b>	<b>\$ 17,806</b>	<b>\$ 801</b>
<b>TOTAL CAPITAL RELATED REQUIREMENTS</b>	<b>\$ 256,821</b>	<b>\$ 276,769</b>	<b>\$ 580,911</b>	<b>\$ 378,276</b>	<b>\$ 402,735</b>	<b>\$ 265,959</b>	<b>\$ 534,592</b>	<b>\$ 274,778</b>	<b>\$ 299,197</b>	<b>\$ 162,122</b>	<b>\$ 196,466</b>

Columbia Long Range Plan - 2025

Board Approved April 2024

BPA Rate Case	BP24	BP24(25%) BP26(75%)	BP26	BP26	BP26(25%) BP29(75%)	BP29	BP29(25%) BP31(75%)	BP31	BP31(25%) BP33(75%)	BP33	BP33(25%) BP35(75%)
Columbia Fiscal Year/ \$ in Thousands	FY25 (R27)	FY26	FY27 (R28)	FY28	FY29 (R29)	FY30	FY31 (R30)	FY32	FY33 (R31)	FY34	FY35 (R32)
<b>NON-CASH RELATED REQUIREMENTS (8)</b>											
Fuel Amortization Costs	\$ 44,756	\$ 56,998	\$ 50,816	\$ 61,269	\$ 54,471	\$ 67,077	\$ 59,080	\$ 74,931	\$ 66,804	\$ 61,250	\$ 65,055
<b>GENERATION ASSUMPTIONS (9)</b>											
Total Net Generation (Gwh)	8,216	9,700	7,421	9,828	7,391	9,920	8,077	11,388	9,463	11,357	10,115
<b>SUMMARY / COST OF POWER METRICS</b>											
Total O&M Related Costs	\$ 327,150	\$ 277,666	\$ 386,859	\$ 314,599	\$ 424,636	\$ 333,172	\$ 432,468	\$ 355,454	\$ 469,446	\$ 403,975	\$ 498,083
Fuel Amortization Costs	\$ 44,756	\$ 56,998	\$ 50,816	\$ 61,269	\$ 54,471	\$ 67,077	\$ 59,080	\$ 74,931	\$ 66,804	\$ 61,142	\$ 59,502
Production Cost of Power (\$/MWh)	\$ 45.27	\$ 34.50	\$ 58.98	\$ 38.24	\$ 64.82	\$ 40.35	\$ 60.86	\$ 37.79	\$ 56.67	\$ 40.95	\$ 55.12
2-Year Production Cost of Power (\$/MWh)	\$ 36.63	\$ 39.44	\$ 45.11	\$ 47.16	\$ 49.65	\$ 50.80	\$ 49.55	\$ 47.36	\$ 46.36	\$ 48.10	\$ 47.63
Total LCM Capital Projects	\$ 241,807	\$ 163,812	\$ 426,769	\$ 232,455	\$ 275,835	\$ 159,514	\$ 366,904	\$ 220,727	\$ 281,384	\$ 135,777	\$ 188,263
LCM Generating Cost of Power (\$/MWh)	\$ 74.70	\$ 51.39	\$ 116.49	\$ 61.90	\$ 102.14	\$ 56.43	\$ 106.28	\$ 57.18	\$ 86.40	\$ 52.91	\$ 73.74
2-Year Generating Cost of Power (\$/MWh)	\$ 55.05	\$ 62.08	\$ 79.61	\$ 85.38	\$ 79.17	\$ 75.95	\$ 78.80	\$ 77.55	\$ 70.44	\$ 68.13	\$ 62.72
Total Extended Power Uprate	\$ 12,049	\$ 99,840	\$ 153,587	\$ 142,858	\$ 124,005	\$ 92,466	\$ 167,022	\$ 51,321	\$ 15,054	\$ 8,540	\$ 7,401
Generating Cost of Power w/EPU&SLR (\$/MWh)	\$ 76.16	\$ 61.68	\$ 137.18	\$ 76.43	\$ 118.92	\$ 65.75	\$ 126.96	\$ 61.68	\$ 87.99	\$ 53.66	\$ 74.47
2-Year Generating COP w/EPU&SLR (\$/MWh)	\$ 56.27	\$ 68.32	\$ 94.41	\$ 102.57	\$ 94.67	\$ 88.45	\$ 93.22	\$ 88.77	\$ 73.62	\$ 69.27	\$ 63.46

Note: Due to rounding totals may have slight variances from other reports

(1) Cash Related Funding Requirements represent cash related costs incorporated into Bonneville Power Administration's Integrated Program Review (IPR) rate setting process

(2) Escalation Note = FY26-29 (3.9%, 3.37%, 3.23%, 3.21%, respectively); FY30-35 (3.5%)

(3) Fuel Escalation included

(4) Treasury Services = finance related costs, does not include debt retirement

(5) ENOC Capital Requirements cannot be financed

(6) Capital Related costs funded with Bond Proceeds

(7) Inflation Reduction Act - inputs to be generated when information becomes available

(8) Defines Non-Cash Related Costs

(9) Net Generation Assumptions: 1153 MWe baseline, 1131 MWe in summer. Note = 1% unplanned/2.5% planned loss; FY28 12MWe increase MSR, FY30 14 MWe increase Main Turbine upgrade, FY32 ~170 MWe increase Main Generator replacement (assumes full EPU implementation). Generation increases slightly due to leap year every fourth year.

# **Fiscal Year 2026 Packwood Lake Hydroelectric Project Annual Operating Budget**

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### Summary

The Packwood Lake Hydroelectric Project (Packwood), the first electrical generating project undertaken by Energy Northwest, began commercial operation in June 1964. Situated within 660 acres of the Gifford Pinchot National Forest in south-central Washington, Packwood features a dam at Packwood Lake, a five-mile-long system of pipelines, tunnels, and penstock, and a 27,500-kilowatt-rated underground powerhouse located 1,800 feet below the lake's elevation. The reservoir is primarily fed by Upper Lake Creek and several small tributaries that rely exclusively on direct rainfall and snowmelt for their water supply.

Packwood utilizes a concrete intake structure approximately 424 feet downstream from the lake's natural dam. Water is transported through 21,691 feet of concrete pipe and 5,621 feet of penstock, generating approximately 780 pounds per square inch of pressure at the turbine. This pressure spins the turbine generator at 360 revolutions per minute, producing up to 27.5 megawatts of electricity. Over the years, Packwood has consistently provided clean, reliable, and cost-effective energy to the region. Compared to other hydropower projects in the area, its power generation costs remain significantly lower than alternative renewable sources such as wind and solar energy.

Packwood has also demonstrated a strong commitment to environmental stewardship. In October 2018, the Federal Energy Regulatory Commission (FERC) renewed Packwood's operating license for an additional 40 years, ensuring continued operation and maintenance. Additionally, during its annual maintenance outage in August 2019, Energy Northwest employees collaborated with biologists and contractors to rescue fish trapped in the facility's stilling basin, highlighting ongoing efforts to protect local aquatic life.

Through its efficient operations and environmental initiatives, the Packwood Lake Hydroelectric Project exemplifies Energy Northwest's dedication to providing sustainable energy solutions while maintaining a balance between power generation and ecological conservation.

#### Fiscal Year 2026 Budget Summary

- The total funding requirements: \$3,870,000 (Table 5).
- The total revenue: \$3,642,000 (Table 2).
- The total net cash withdrawal: \$228,000.

The Fiscal Year (FY) 2026 Annual Operating Budget is presented on a cost basis and includes a cost-to-cash reconciliation illustrating the conversion of cost data to a cash basis. A comparison is made between the FY 2026 budget and the original budget issued for FY 2025.

**Key Assumptions/Qualifications**

- The project budget has been reviewed and formally approved by all participants.
- The billing price for electrical output is estimated at \$42.02 per MWh (Table 1) for FY 2026. The difference between the billing price and the cost of power is attributable to depreciation.
- Estimated generation for the upcoming period is 79,038 MWh, based on the five-year average output of the plant.
- The FY 2026 budget includes costs associated with mitigation activities required under the new operating license, which was obtained in October 2018.
- Packwood does not maintain a decommissioning fund or an asset retirement obligation. This is due to reduced regulatory requirements associated with the extended lifespan of dams.

**Table 1**  
**Summary of Operating and Capital Costs**  
(Dollars in Thousands)

<b>Description</b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
<u>Operating Costs</u>			
Operating & Support Services	\$ 2,977	\$ 3,016	\$ (39)
Generation Taxes	20	20	-
Depreciation	349	357	(8)
Subtotal Operating Costs	\$ 3,346	\$ 3,393	\$ (47)
Interest/Financing (Net)	\$ (25)	\$ (20)	\$ (5)
<b>Total Cost</b>	<b>\$ 3,321</b>	<b>\$ 3,373</b>	<b>\$ (52)</b>
 <b>Total Net Generation (MWh)</b>	 <b>79,038</b>	 <b>77,876</b>	 <b>1,162</b>
 <b>Cost of Power (\$/MWh) (1)</b>	 <b>\$ 42.02</b>	 <b>\$ 43.31</b>	 <b>\$ (1.29)</b>
 <b>Total Capital Cost</b>	 <b>\$ 898</b>	 <b>\$ 580</b>	 <b>\$ 318</b>
 <b>Total Operating and Capital Cost</b>	 <b>\$ 4,219</b>	 <b>\$ 3,953</b>	 <b>\$ 266</b>

(1) Cost of Power includes Operating & Support Services, Generation Taxes, Depreciation, and Net Interest/Financing costs.



**Table 2**  
**Summary of Revenues**  
(Dollars in Thousands)

<b><u>Description</u></b>	<b><u>FY 2026 Budget</u></b>	<b><u>Original FY 2025 Budget</u></b>	<b><u>Change</u></b>
<u>Revenues</u>			
Participant Billings	\$ 3,642	\$ 3,536	\$ 106
Substation Interconnection Billings	<u>-</u>	<u>220</u>	<u>(220)</u>
<b>Total Revenues</b>	<b><u>\$ 3,642</u></b>	<b><u>\$ 3,756</u></b>	<b><u>\$ (114)</u></b>

Variance - ( ) Unfavorable

**Table 3**  
**Summary of Full Time Equivalent Positions (1)**

<b><u>Description</u></b>	<b><u>FY 2026 Budget</u></b>	<b><u>Original FY 2025 Budget</u></b>	<b><u>Change</u></b>
Operations & Maintenance	4	4	-

(1) Includes allocations of corporate full time equivalent positions.

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**Table 4**  
**Cost-to-Cash Reconciliation**  
(Dollars in Thousands)

<b>Description</b>	<b>FY 2026 Total Cost</b>	<b>Non-Cash Items</b>	<b>Non-Cost Items</b>	<b>Deferred Cash Requirements</b>	<b>Prior Year Commitments</b>	<b>FY 2026 Total</b>
Operating						
O&M and Support Services	\$ 2,977	\$ -	\$ -	\$ -	\$ -	\$ 2,977
Generation Taxes	20	-	-	-	-	20
Depreciation	349	(349)	-	-	-	-
<b>Subtotal Operating</b>	<b>\$ 3,346</b>	<b>\$ (349)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,997</b>
Interest/Financing						
Interest Income	\$ (42)	\$ -	\$ -	\$ -	\$ -	\$ (42)
Interest on Note	-	-	-	-	-	-
Treasury Services	17	-	-	-	-	17
<b>Subtotal Net Interest/Financing</b>	<b>\$ (25)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (25)</b>
Capital	\$ 898	\$ -	\$ -	\$ -	\$ -	\$ 898
Refund to Members	-	-	-	-	-	-
<b>Total Disbursements</b>	<b>\$ 4,219</b>	<b>\$ (349)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,870</b>
Funding Sources						
Participants Billings	\$ 3,642	\$ -	\$ -	\$ -	\$ -	\$ 3,642
Substation Interconnection Billings	-	-	-	-	-	-
Beginning Packwood Funds	-	-	1,186	-	-	1,186
<b>Total Funding Sources</b>	<b>\$ 3,642</b>	<b>\$ -</b>	<b>\$ 1,186</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,828</b>
<b>Ending Working Capital</b>	<b>\$ (577)</b>	<b>\$ 349</b>	<b>\$ 1,186</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 958</b>

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**Table 5**  
**Annual Budget**  
**Statement of Funding Requirements**  
(Dollars in Thousands)

<b><u>Description</u></b>	<b><u>FY 2026 Budget</u></b>	<b><u>Original FY 2025 Budget</u></b>	<b><u>Change</u></b>
<b>Beginning Packwood Funds Balance</b>	<b><u>\$ 1,186</u></b>	<b><u>\$ 1,268</u></b>	<b><u>\$ (82)</u></b>
<b><u>Funding Requirements</u></b>			
<b><u>Operating</u></b>			
Operating & Support Services	\$ 2,977	\$ 3,016	\$ (39)
Generation Taxes	<u>20</u>	<u>20</u>	<u>-</u>
<b>Subtotal Operating</b>	<b><u>\$ 2,997</u></b>	<b><u>\$ 3,036</u></b>	<b><u>\$ (39)</u></b>
<b><u>Interest/Financing</u></b>			
Interest Income	\$ (42)	\$ (37)	\$ (5)
Treasury Services	<u>17</u>	<u>17</u>	<u>-</u>
<b>Subtotal Net Interest/Financing</b>	<b><u>\$ (25)</u></b>	<b><u>\$ (20)</u></b>	<b><u>\$ (5)</u></b>
Capital	<u>\$ 898</u>	<u>\$ 580</u>	<u>\$ 318</u>
<b>Total Funding Requirements</b>	<b><u>\$ 3,870</u></b>	<b><u>\$ 3,596</u></b>	<b><u>\$ 274</u></b>
<b><u>Funding Sources</u></b>			
Participants Billings	\$ 3,642	\$ 3,536	\$ 106
Substation Interconnection Billings	<u>-</u>	<u>220</u>	<u>(220)</u>
<b>Total Funding Sources</b>	<b><u>\$ 3,642</u></b>	<b><u>\$ 3,756</u></b>	<b><u>\$ (114)</u></b>

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**Table 6**  
**Monthly Statement of Funding Requirements**  
(Dollars in Thousands)

Description	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	FY 2026 Total
<b>Beginning Balance</b>	<b>\$ 1,186</b>	<b>\$ 1,165</b>	<b>\$ 1,147</b>	<b>\$ 1,130</b>	<b>\$ 1,112</b>	<b>\$ 1,096</b>	<b>\$ 1,079</b>	<b>\$ 1,062</b>	<b>\$ 1,044</b>	<b>\$ 1,027</b>	<b>\$ 1,014</b>	<b>\$ 977</b>	<b>\$ 1,186</b>
Receipts													
Line of Credit Receipts	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Participants Billings	304	303	304	303	304	303	304	303	304	303	304	303	3,642
Substation Interconnection Billings	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Receipts</b>	<b>\$ 304</b>	<b>\$ 303</b>	<b>\$ 304</b>	<b>\$ 303</b>	<b>\$ 304</b>	<b>\$ 303</b>	<b>\$ 304</b>	<b>\$ 303</b>	<b>\$ 304</b>	<b>\$ 303</b>	<b>\$ 304</b>	<b>\$ 303</b>	<b>\$ 3,642</b>
Disbursements													
Operations Disbursements													
O&M and Support Services	\$ 248	\$ 248	\$ 248	\$ 248	\$ 248	\$ 248	\$ 248	\$ 248	\$ 248	\$ 248	\$ 248	\$ 249	\$ 2,977
Generation Taxes	-	-	-	-	-	-	-	-	-	-	20	-	20
<b>Subtotal Operations</b>	<b>\$ 248</b>	<b>\$ 248</b>	<b>\$ 248</b>	<b>\$ 248</b>	<b>\$ 248</b>	<b>\$ 248</b>	<b>\$ 248</b>	<b>\$ 248</b>	<b>\$ 248</b>	<b>\$ 248</b>	<b>\$ 268</b>	<b>\$ 249</b>	<b>\$ 2,997</b>
Interest/Financing													
Investment Income	\$ (3)	\$ (4)	\$ (3)	\$ (4)	\$ (3)	\$ (4)	\$ (3)	\$ (4)	\$ (3)	\$ (4)	\$ (3)	\$ (4)	\$ (42)
Interest on Note	-	-	-	-	-	-	-	-	-	-	-	-	-
Treasury Services	5	2	1	1	-	1	-	2	1	1	1	2	17
<b>Subtotal Interest/Financing Related</b>	<b>\$ 2</b>	<b>\$ (2)</b>	<b>\$ (2)</b>	<b>\$ (3)</b>	<b>\$ (3)</b>	<b>\$ (3)</b>	<b>\$ (3)</b>	<b>\$ (2)</b>	<b>\$ (2)</b>	<b>\$ (3)</b>	<b>\$ (2)</b>	<b>\$ (2)</b>	<b>\$ (25)</b>
Capital	\$ 75	\$ 75	\$ 75	\$ 76	\$ 75	\$ 75	\$ 76	\$ 75	\$ 75	\$ 71	\$ 75	\$ 75	\$ 898
<b>Total Disbursements</b>	<b>\$ 325</b>	<b>\$ 321</b>	<b>\$ 321</b>	<b>\$ 321</b>	<b>\$ 320</b>	<b>\$ 320</b>	<b>\$ 321</b>	<b>\$ 321</b>	<b>\$ 321</b>	<b>\$ 316</b>	<b>\$ 341</b>	<b>\$ 322</b>	<b>\$ 3,870</b>
<b>Ending Balance</b>	<b>\$ 1,165</b>	<b>\$ 1,147</b>	<b>\$ 1,130</b>	<b>\$ 1,112</b>	<b>\$ 1,096</b>	<b>\$ 1,079</b>	<b>\$ 1,062</b>	<b>\$ 1,044</b>	<b>\$ 1,027</b>	<b>\$ 1,014</b>	<b>\$ 977</b>	<b>\$ 958</b>	<b>\$ 958</b>



(End of Packwood Lake Hydroelectric Project Report)

# **Fiscal Year 2026 Nine Canyon Wind Project Annual Operating Budget**

Prepared 4/17/25



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### Summary

The Nine Canyon Wind Project, developed, owned, and operated by Energy Northwest, is situated in the Horse Heaven Hills area southeast of Kennewick, Washington. Constructed in three phases between 2002 and 2007, the project comprises 63 wind turbines with a total generating capacity of 95.9 megawatts (MW) of clean, renewable energy.

#### Project Phases & Capacity

- Phase I (operational since September 2002):
  - 37 wind turbines, each with a maximum generating capacity of approximately 1.3 MW.
  - Total capacity: 48.1 MW.
- Phase II (operational since December 31, 2003):
  - 12 additional wind turbines, each with a maximum generating capacity of approximately 1.3 MW.
  - Total capacity: 15.6 MW.
- Phase III (operational since April 1, 2008):
  - 14 additional wind turbines, each with a maximum generating capacity of approximately 2.3 MW.
  - Total capacity: 32.2 MW.

Collectively, these phases bring the project's total capacity to 95.9 MW.

#### Turbine Specifications

- Phases I & II:
  - Turbines installed in rows with approximately 500 feet spacing.
  - Tubular steel towers: 200 feet tall.
  - Three-blade rotors with 100-foot blades.
  - Nacelle housing generator, gearbox, and braking mechanisms.
- Phase III:
  - Turbines installed in rows with approximately 600 feet spacing.
  - Tubular steel towers: 262 feet tall.
  - Three-blade rotors with 147-foot blades.
  - Nacelle housing generator, gearbox, and braking mechanisms.

#### Power Purchase Agreements

Electricity generated by the Nine Canyon Wind Project is sold under take-or-pay contracts to creditworthy public power entities in Washington State. Participants in all three phases have signed power purchase agreements with Energy Northwest through 2030. The project is connected to the Bonneville Power Administration (BPA) transmission grid via a substation and transmission lines constructed by the Benton County Public Utility District.

### Fiscal Year 2026 Budget Summary

- Total funding requirements: \$14,668,000 (Table 4).
- Total revenue: \$14,040,000 (Table 1).
- Total net cash withdrawal: \$628,000 (Table 6).

The Fiscal Year (FY) 2026 Annual Operating Budget is presented on a cost basis and includes a cost-to-cash reconciliation illustrating the conversion of cost data to a cash basis. A comparison is made between the FY 2026 budget and the original budget issued for FY 2025.

### **Key Assumptions/Qualifications**

This budget provides funding for the continued operation and maintenance of the project, based on the key assumptions and qualifications outlined below:

- The project budget has been reviewed and approved by the participants.
- The billing price to participants is estimated at \$53.03 per MWh (Table 1) for FY 2026. The difference between the billing price and the cost of power is attributable to depreciation and debt repayment.
- Estimated generation is projected at 220,930 MWh (Table 1), based on the most recent five-year average.
- The turbine manufacturer, Bonus A/S, provided O&M services and training. Support for Phase I was completed in August 2005, and Phase II was completed in December 2006. Siemens is currently providing support for Phase III under a Long-Term Service Agreement, which was extended for a 15-year term beginning in August 2013.
- In FY 2019, Energy Northwest implemented Governmental Accounting Standards Board (GASB) Statement No. 83 – *Certain Asset Retirement Obligations*. GASB 83 requires a current estimate of the retirement obligation and a revised accounting approach for recognizing the liability. The primary change is that the full liability for the retirement obligation must be recorded at its current estimated value in today's dollars. The offset to the liability is a deferred outflow, which is amortized over the remaining life of the asset. A straight-line charge for decommissioning is recognized annually until the asset reaches the end of its useful life. At the time of decommissioning, the liability is reduced based on actual expenditures incurred each period until the asset is fully retired.
- As of FY 2025, the estimated Asset Retirement Obligation liability is \$22.7 million. Decommissioning costs through FY 2024 have been partially funded by Phase I and II participants. The final debt service payments for Phases I and II have been completed. In FY 2026 participants will contribute \$1.623 million toward decommissioning.

**Table 1**  
**Summary of Operations**  
(Dollars in Thousands)

<b>Description</b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
<u>Revenue</u>			
Billings	\$ 11,717	\$ 11,717	\$ -
Decommissioning Billings	1,623	1,623	-
BPA Transmission Revenue	700	700	-
<b>Total Revenue</b>	<b>\$ 14,040</b>	<b>\$ 14,040</b>	<b>\$ -</b>
<u>Operating Costs</u>			
Labor & Overheads	\$ 2,757	\$ 2,439	\$ 318
Equipment/Materials/Services	2,239	2,254	(15)
Insurance	411	393	18
Site Maintenance & Warranty	1,300	1,200	100
Lessee Payments	675	675	-
Risk Reserve	25	40	(15)
<b>Subtotal Operating Costs</b>	<b>\$ 7,407</b>	<b>\$ 7,001</b>	<b>\$ 406</b>
Generation Taxes	\$ 54	\$ 54	\$ -
BPA Transmission Costs	700	700	-
Decommissioning	1,040	998	42
Depreciation	3,221	3,239	(18)
<b>Subtotal Operating, Taxes &amp; Capital Cost</b>	<b>\$ 12,422</b>	<b>\$ 11,992</b>	<b>\$ 430</b>
<u>Net Financing</u>			
Interest/Financing (Net)	\$ (200)	\$ (269)	\$ 69
<b>Subtotal Net Financing</b>	<b>\$ (200)</b>	<b>\$ (269)</b>	<b>\$ 69</b>
<b>Total Cost</b>	<b>\$ 12,222</b>	<b>\$ 11,723</b>	<b>\$ 499</b>
<b>Total Net Generation (MWh)</b>	<b>220,930</b>	<b>220,937</b>	<b>(7.00)</b>
<b>Cost of Power (\$/MWh) (1)</b>	<b>\$ 52.15</b>	<b>\$ 49.89</b>	<b>\$ 2.26</b>
<b>Billing Price to Participants (\$/MWh) (2)</b>	<b>\$ 53.03</b>	<b>\$ 53.03</b>	<b>\$ 0.00</b>

(1) Cost of Power excludes BPA transmission and Capital related costs.

(2) Billing Price is the cash requirements for O&M, Capital, and Debt Service of the project.

**Table 2**  
**Summary of Full Time Equivalent Positions (1)**

<b><u>Description</u></b>	<b><u>FY 2026 Budget</u></b>	<b><u>Original FY 2025 Budget</u></b>	<b><u>Change</u></b>
Project Manager / Supervisor	1	1	-
O&M Technicians	9	9	-
Admin & Technical Support	2	2	-
<b>Total</b>	<b>12</b>	<b>12</b>	<b>-</b>

(1) Includes allocations of corporate full time equivalent positions.



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**Table 3**  
**Cost-to-Cash Reconciliation**  
(Dollars in Thousands)

Description	FY 2026 Total Cost	Non-Cash Items	Non-Cost Items	Deferred Cash Requirements	Prior Year Commitments	FY 2026 Total Cash
Operating Costs						
Operating Costs	\$ 7,407	\$ -	\$ -	\$ -	\$ -	\$ 7,407
Generation Tax	54	-	-	-	-	54
BPA Transmission	700	-	-	-	-	700
Decommissioning (1)	1,040	(1,040)	1,623	-	-	1,623
Depreciation	3,221	(3,221)	-	-	-	-
<b>Subtotal Operating, Taxes &amp; Capital</b>	<b>\$ 12,422</b>	<b>\$ (4,261)</b>	<b>\$ 1,623</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 9,784</b>
Net Debt Service						
Interest Expense	\$ 998	\$ -	\$ -	\$ -	\$ -	\$ 998
Bond Retirement	-	-	4,370	-	-	4,370
Amortized Cost	(261)	261	-	-	-	-
Interest Income	(975)	-	-	453	-	(522)
Treasury Services	38	-	-	-	-	38
<b>Subtotal Net Debt Service</b>	<b>\$ (200)</b>	<b>\$ 261</b>	<b>\$ 4,370</b>	<b>\$ 453</b>	<b>\$ -</b>	<b>\$ 4,884</b>
<b>Total Disbursements</b>	<b>\$ 12,222</b>	<b>\$ (4,000)</b>	<b>\$ 5,993</b>	<b>\$ 453</b>	<b>\$ -</b>	<b>\$ 14,668</b>
Revenue						
Billings	\$ 11,717	\$ -	\$ -	\$ -	\$ -	\$ 11,717
Decommissioning Billings	1,623	-	-	-	-	1,623
BPA Transmission	700	-	-	-	-	700
<b>Total Revenue</b>	<b>\$ 14,040</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 14,040</b>
<b>Cash (Withdrawal) / Deposit</b>						<b>\$ (628)</b>

(1) FY 2026 include \$1.623 million for Phase I & II decommissioning costs.

Estimated Asset Retirement Obligation liability is \$22.7 million in FY 2025 dollars.

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**Table 4**  
**Annual Budget**  
**Statement of Funding Requirements**  
(Dollars in Thousands)

<b>Description</b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
<b><u>Operating Costs</u></b>			
Labor/Benefits/Overhead	\$ 2,757	\$ 2,439	\$ 318
Equipment/Materials/Services	2,239	2,254	(15)
Insurance	411	393	18
Site Maintenance & Warranty	1,300	1,200	100
Lessee Payments	675	675	-
Risk Reserve	25	40	(15)
<b>Subtotal Operating Costs</b>	<b>\$ 7,407</b>	<b>\$ 7,001</b>	<b>\$ 406</b>
Generation Taxes	\$ 54	\$ 54	\$ -
Capital	-	-	-
Decommissioning Reserve Contribution	1,623	1,623	-
BPA Transmission	700	700	-
<b>Subtotal Operating, Taxes &amp; Capital Costs</b>	<b>\$ 9,784</b>	<b>\$ 9,378</b>	<b>\$ 406</b>
<b><u>Net Debt Service</u></b>			
Interest Expense	\$ 998	\$ 1,206	\$ (208)
Bond Retirement	4,370	4,160	210
Interest Income	(522)	(1,210)	688
Treasury Services	38	38	-
<b>Subtotal Net Debt Service</b>	<b>\$ 4,884</b>	<b>\$ 4,194</b>	<b>\$ 690</b>
<b>Total Funding Requirements</b>	<b>\$ 14,668</b>	<b>\$ 13,572</b>	<b>\$ 1,096</b>
<b><u>Funding Sources</u></b>			
Billings	\$ 11,717	\$ 11,717	\$ -
Decommissioning Billings	1,623	1,623	\$ -
Participants for BPA Transmission	700	700	-
Cash Withdrawal / (Deposit)	628	(468)	1,096
<b>Total Funding Sources</b>	<b>\$ 14,668</b>	<b>\$ 13,572</b>	<b>\$ 1,096</b>

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**Table 5**  
**Monthly Statement of Funding Requirements**  
(Dollars in Thousands)

Description	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	FY 2026 Total
<b>Beginning Balance</b>	\$ 16,747	\$ 16,878	\$ 17,420	\$ 17,613	\$ 18,155	\$ 18,697	\$ 18,439	\$ 18,983	\$ 19,524	\$ 19,716	\$ 20,258	\$ 20,746	\$ 16,747
Receipts													
Billings	\$ 977	\$ 976	\$ 976	\$ 976	\$ 976	\$ 976	\$ 977	\$ 976	\$ 976	\$ 976	\$ 976	\$ 979	\$ 11,717
Decommissioning Billings	135	135	136	135	135	136	135	135	135	136	135	135	1,623
BPA Transmission	59	58	58	59	58	58	59	58	58	58	59	58	700
<b>Total Receipts</b>	<b>\$ 1,171</b>	<b>\$ 1,169</b>	<b>\$ 1,170</b>	<b>\$ 1,170</b>	<b>\$ 1,169</b>	<b>\$ 1,170</b>	<b>\$ 1,171</b>	<b>\$ 1,169</b>	<b>\$ 1,169</b>	<b>\$ 1,170</b>	<b>\$ 1,170</b>	<b>\$ 1,172</b>	<b>\$ 14,040</b>
Disbursements													
Operations Disbursements													
Labor & Overheads	\$ 230	\$ 230	\$ 229	\$ 230	\$ 230	\$ 229	\$ 230	\$ 230	\$ 229	\$ 230	\$ 230	\$ 230	\$ 2,757
Equipment/Materials/Services	186	187	186	187	186	187	186	187	186	187	186	188	2,239
Insurance	411	-	-	-	-	-	-	-	-	-	-	-	411
Site Maintenance & Warranty	-	-	350	-	-	300	-	-	350	-	-	300	1,300
Lease Payments & Risk Res	58	58	59	58	58	59	58	58	59	58	59	58	700
Generation Taxes	-	-	-	-	-	-	-	-	-	-	54	-	54
BPA Transmission	59	58	58	59	58	58	59	58	58	58	59	58	700
<b>Subtotal Operations</b>	<b>\$ 944</b>	<b>\$ 533</b>	<b>\$ 882</b>	<b>\$ 534</b>	<b>\$ 532</b>	<b>\$ 833</b>	<b>\$ 533</b>	<b>\$ 533</b>	<b>\$ 882</b>	<b>\$ 533</b>	<b>\$ 588</b>	<b>\$ 834</b>	<b>\$ 8,161</b>
Decommissioning Reserve	\$ 136	\$ 135	\$ 135	\$ 135	\$ 136	\$ 135	\$ 135	\$ 135	\$ 136	\$ 135	\$ 135	\$ 135	\$ 1,623
Debt Service													
Interest Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 499	\$ 998
Bond Retirement	-	-	-	-	-	-	-	-	-	-	-	4,370	4,370
Investment Income	(43)	(44)	(43)	(44)	(44)	(43)	(44)	(43)	(44)	(43)	(44)	(43)	(522)
Treasury Services	3	3	3	3	3	4	3	3	3	3	3	4	38
<b>Subtotal Debt / Decomm</b>	<b>\$ 96</b>	<b>\$ 94</b>	<b>\$ 95</b>	<b>\$ 94</b>	<b>\$ 95</b>	<b>\$ 595</b>	<b>\$ 94</b>	<b>\$ 95</b>	<b>\$ 95</b>	<b>\$ 95</b>	<b>\$ 94</b>	<b>\$ 4,965</b>	<b>\$ 6,507</b>
<b>Total Disbursements</b>	<b>\$ 1,040</b>	<b>\$ 627</b>	<b>\$ 977</b>	<b>\$ 628</b>	<b>\$ 627</b>	<b>\$ 1,428</b>	<b>\$ 627</b>	<b>\$ 628</b>	<b>\$ 977</b>	<b>\$ 628</b>	<b>\$ 682</b>	<b>\$ 5,799</b>	<b>\$ 14,668</b>
<b>Ending Balance</b>	<b>\$ 16,878</b>	<b>\$ 17,420</b>	<b>\$ 17,613</b>	<b>\$ 18,155</b>	<b>\$ 18,697</b>	<b>\$ 18,439</b>	<b>\$ 18,983</b>	<b>\$ 19,524</b>	<b>\$ 19,716</b>	<b>\$ 20,258</b>	<b>\$ 20,746</b>	<b>\$ 16,119</b>	<b>\$ 16,119</b>

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**Table 6**  
**Bank Accounts**  
(Dollars in Thousands)

<u>Description</u>	<u>FY 2026 Budget</u>	<u>Original FY 2025 Budget</u>	<u>Change</u>
Phase I Bond Reserve Account	\$ -	\$ -	\$ -
Phase II Bond Reserve Account	-	-	-
Phase III Bond Reserve Account	4,985	4,757	228
Operating Reserve Account	856	814	42
Reserve and Contingency Account	909	864	45
Decommissioning Reserve Account	8,491	6,506	1,985
Revenue Fund	16,747	14,840	1,907
<b>Total Beginning Balance</b>	<b>\$ 31,988</b>	<b>\$ 27,781</b>	<b>\$ 4,207</b>
Addition / (Reduction)	\$ (628)	\$ 468	\$ (1,096)
Use of Phase I / II Bond Reserves	-	-	-
<b>Total Ending Balance</b>	<b>\$ 31,360</b>	<b>\$ 28,249</b>	<b>\$ 3,111</b>



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**Table 7**  
**Operations & Maintenance - Budget & Forecast**  
**Long Range Plan**  
(Dollars in Thousands)

Description	Budget	Forecast			
	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030
<b>Operating Costs</b>					
Labor & Overheads	\$2,757	\$2,826	\$2,897	\$2,969	\$3,043
Equipment/Materials/Services	2,239	2,119	2,171	2,180	2,282
Insurance	411	421	432	443	454
Long Term Service Agreement	1,300	1,332	1,366	1,400	1,435
Lease Payments	675	675	675	675	675
Risk Reserve	25	100	100	100	100
<b>Subtotal Operating Costs</b>	<b>\$7,407</b>	<b>\$7,473</b>	<b>\$7,641</b>	<b>\$7,767</b>	<b>\$7,989</b>
<b>Taxes &amp; Capital Costs</b>					
Generation Taxes	\$54	\$54	\$54	\$54	\$54
Capital	0	71	73	75	77
BPA Transmission	700	700	700	700	700
<b>Subtotal Taxes &amp; Capital Costs</b>	<b>\$754</b>	<b>\$825</b>	<b>\$827</b>	<b>\$829</b>	<b>\$831</b>
<b>Total Operating, Taxes, &amp; Capital Disbursements</b>					
	<b>\$8,161</b>	<b>\$8,298</b>	<b>\$8,468</b>	<b>\$8,596</b>	<b>\$8,820</b>

**Key Assumptions/Qualifications**

Where applied, escalation rate = 2.5% FY 2026 = base year.

(End of Nine Canyon Wind Project Report)

# **Fiscal Year 2026 Project 1 Annual Budget**



Prepared 4/17/25

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### Summary

The Fiscal Year (FY) 2026 Annual Budget for Project 1 has been prepared by Energy Northwest in accordance with the provisions and requirements outlined in Board of Directors' Resolution No. 2201, the Project Agreement, and the Net Billing Agreements. The budget encompasses all costs associated with the project for FY 2026, including:

- Reuse funding
- Fixed and variable costs
- Treasury-related expenses
- All identified funding requirements for FY 2026

Under the Direct Pay Agreements, Bonneville Power Administration (BPA) makes monthly payments to cover funding requirements. As a result, net billing requirements are reduced to zero, eliminating the need for direct payment requests from project participants under the Net Billing Agreements. While the Net Billing Agreements remain in effect, BPA's direct cash payments nullify participant payment obligations. However, per the Direct Pay Agreements, Energy Northwest retains the authority to bill each participant its share of project costs should BPA fail to make a scheduled payment.

- The total net cost for FY 2026 is estimated at \$24,623,000 (Table 1).
- The total funding requirements amount to \$42,706,000 (Table 5), offset by revenue from restoration/demolition, leasing, and other financing receipts totaling \$1,716,000. This results in \$40,990,000 being directly billed to BPA.

The timeline for the final restoration of this asset has not yet been determined. Energy Northwest continues to collaborate with the regulating agency to ensure full compliance with all applicable requirements.

The FY 2026 Annual Budget is presented on a cost basis and includes a cost-to-cash reconciliation illustrating the conversion of cost data to a cash basis. A comparison is made between the FY 2026 budget and the original budget issued for FY 2025.

**Table 1**  
**Summary of Costs**  
**(Dollars in Thousands)**

	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
<b>Revenue</b>			
Restoration / Demolition (1)	\$ 1,710	\$ 3,813	(2,103)
Fixed Costs	<u>6</u>	<u>6</u>	<u>-</u>
<b>Total Revenue</b>	<b><u>\$ 1,716</u></b>	<b><u>\$ 3,819</u></b>	<b><u>\$ (2,103)</u></b>
<b><u>Costs</u></b>			
<b><u>Site Costs</u></b>			
Restoration / Demolition (1)	\$ 1,710	\$ 3,813	(2,103)
Variable Costs	40	36	4
Fixed Costs	<u>791</u>	<u>513</u>	<u>278</u>
<b>Subtotal Site Costs</b>	<b><u>\$ 2,541</u></b>	<b><u>\$ 4,362</u></b>	<b><u>\$ (1,821)</u></b>
<b><u>Other</u></b>			
Treasury Related Expenses	<u>\$ 23,798</u>	<u>\$ 21,343</u>	<u>\$ 2,455</u>
<b>Subtotal Other Costs</b>	<b><u>\$ 23,798</u></b>	<b><u>\$ 21,343</u></b>	<b><u>\$ 2,455</u></b>
<b>Total Costs</b>	<b><u>\$ 26,339</u></b>	<b><u>\$ 25,705</u></b>	<b><u>\$ 634</u></b>
<b>Total Net Costs</b>	<b><u>\$ 24,623</u></b>	<b><u>\$ 21,886</u></b>	<b><u>\$ 2,737</u></b>

(1) Restoration / Demolition receipts from the BPA Restoration Trust Fund will be used to offset all costs of this initiative.

**Table 2**  
**Treasury Related Expenses**  
(Dollars in Thousands)

<b><u>Description</u></b>	<b>FY 2026</b>	<b>Original</b>	
	<b><u>Budget</u></b>	<b><u>FY 2025</u></b>	<b><u>Change</u></b>
Interest Expense (1)	\$ 39,853	\$ 39,960	\$ (107)
Amortized Financing Cost (2)	(16,380)	(18,944)	2,564
Investment Income (3)	(162)	(144)	(18)
Treasury Services (4)	487	471	16
<b>Total</b>	<b><u>\$ 23,798</u></b>	<b><u>\$ 21,343</u></b>	<b><u>\$ 2,455</u></b>

#### **Assumptions**

- (1) Budget assumes \$193.105 million bond principal will mature in FY 2026. Of this, \$193.105 million will be extended.
- (2) The amortized financing costs are driven by the amortization of the premiums on bonds.
- (3) Includes interest earned on cash holdings and from investments. Earnings are transferred to the Revenue Fund. Investment income earnings rates are forecasted to average 3.00%.
- (4) Includes all non-interest costs of banking, debt, internal labor and overheads.



**Table 3**  
**Summary of Full Time Equivalent Positions (1)**

<b><u>Description</u></b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
Restoration / Demolition	3	3	-
Site Support	2	1	1
Treasury	1	1	-
<b>Total Positions</b>	<b>6</b>	<b>5</b>	<b>1</b>

(1) Includes allocations of corporate full time equivalent positions.

**Table 4**  
**Cost-to-Cash Reconciliation**  
(Dollars in Thousands)

<b>Description</b>	<b>FY 2026 Total Cost</b>	<b>Non-Cash Items</b>	<b>Non-Cost Items</b>	<b>Deferred Cash Req'ts</b>	<b>Prior Year's Commitments</b>	<b>FY 2026 Total Cash</b>
Variable Costs	\$ 40	\$ -	\$ -	\$ -	\$ -	\$ 40
Restoration / Demolition (1)	1,710	-	-	-	-	1,710
Fixed Costs	791	(13)	-	-	-	778
<b>Subtotal Site Costs</b>	<b>\$ 2,541</b>	<b>\$ (13)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,528</b>
<b>Other</b>						
Treasury Related						
Interest Expense	\$ 39,853	\$ -	\$ -	\$ -	\$ -	\$ 39,853
Bond Retirement (2)	-	-	-	-	-	-
Amortized Cost	(16,380)	16,380	-	-	-	-
Invest. Income (Rev.)	(162)	-	-	-	-	(162)
Treasury Services	487	-	-	-	-	487
Subtotal Treasury Expenses	\$ 23,798	\$ 16,380	\$ -	\$ -	\$ -	\$ 40,178
<b>Subtotal Other</b>	<b>\$ 23,798</b>	<b>\$ 16,380</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 40,178</b>
<b>Total Funding Requirements</b>	<b>\$ 26,339</b>	<b>\$ 16,367</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 42,706</b>

(1) Funding will be from BPA Restoration Trust Fund.

(2) Budget assumes \$193.105 million bond principal will mature in FY 2026. Of this, \$193.105 million will be extended.

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**Table 5**  
**Annual Budget**  
**Statement of Funding Requirements**  
(Dollars in Thousands)

<b>Description</b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
Programs			
Variable Costs	\$ 40	\$ 36	\$ 4
Restoration / Demolition	1,710	3,813	(2,103)
Fixed Costs	778	510	268
<b>Subtotal Site Costs</b>	<b>\$ 2,528</b>	<b>\$ 4,359</b>	<b>\$ (1,831)</b>
Treasury Related Expenses			
Interest Expense (1)	\$ 39,853	\$ 39,960	\$ (107)
Bond Retirement (1)	-	935	(935)
Investment Income (Revenue)	(162)	(144)	(18)
Treasury Services	487	471	16
<b>Subtotal Treasury Related</b>	<b>\$ 40,178</b>	<b>\$ 41,222</b>	<b>\$ (1,044)</b>
<b>Total Funding Requirements</b>	<b>\$ 42,706</b>	<b>\$ 45,581</b>	<b>\$ (2,875)</b>
<b>Funding Sources</b>			
Restoration / Demolition	\$ 1,710	\$ 3,813	\$ (2,103)
Fixed Costs	6	6	-
Net Billing/BPA Direct Payments	\$ 40,990	\$ 41,762	\$ (772)
<b>Total Funding Sources</b>	<b>\$ 42,706</b>	<b>\$ 45,581</b>	<b>\$ (2,875)</b>

(1) Budget assumes \$193.105 million bond principal will mature in FY 2026. Of this, \$193.105 million will be extended.

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**Table 6**  
**Monthly Statement of Funding Requirements - Revenue Fund**  
(Dollars in Thousands)

Description	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	FY 2026 Total
<b>Beginning Balance</b>	<b>\$ 3,000</b>	<b>\$ 2,766</b>	<b>\$ 2,531</b>	<b>\$ 2,297</b>	<b>\$ 2,490</b>	<b>\$ 2,257</b>	<b>\$ 2,593</b>	<b>\$ 2,787</b>	<b>\$ 2,551</b>	<b>\$ 2,318</b>	<b>\$ 2,510</b>	<b>\$ 2,276</b>	<b>\$ 3,000</b>
Receipts													
BPA Direct Payments (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,495	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,495	\$ 40,990
Restoration / Demolition (2)	-	-	-	428	-	-	427	-	-	428	-	427	1,710
Revenue - Leasing	-	-	-	-	-	3	-	-	-	-	-	3	6
<b>Total Receipts</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 428</b>	<b>\$ -</b>	<b>\$ 20,498</b>	<b>\$ 427</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 428</b>	<b>\$ -</b>	<b>\$ 20,925</b>	<b>\$ 42,706</b>
Disbursements													
Treasury Related Expenses													
Interest Expense (3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,927	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,926	\$ 39,853
Bond Retirement (3)	-	-	-	-	-	-	-	-	-	-	-	-	-
Investment Income (4)	(14)	(13)	(13)	(13)	(14)	(14)	(14)	(13)	(13)	(13)	(14)	(14)	(162)
Treasury Services (5)	41	40	40	40	40	41	41	41	40	41	41	41	487
<b>Subtotal Treasury Related</b>	<b>\$ 27</b>	<b>\$ 27</b>	<b>\$ 27</b>	<b>\$ 27</b>	<b>\$ 26</b>	<b>\$ 19,954</b>	<b>\$ 27</b>	<b>\$ 28</b>	<b>\$ 27</b>	<b>\$ 28</b>	<b>\$ 27</b>	<b>\$ 19,953</b>	<b>\$ 40,178</b>
Variable Costs	-	-	-	-	-	-	-	-	-	-	-	40	40
Restoration / Demolition	142	143	142	143	142	143	142	143	142	143	142	143	1,710
Fixed Costs	65	65	65	65	65	65	64	65	64	65	65	65	778
<b>Total Disbursements</b>	<b>\$ 234</b>	<b>\$ 235</b>	<b>\$ 234</b>	<b>\$ 235</b>	<b>\$ 233</b>	<b>\$ 20,162</b>	<b>\$ 233</b>	<b>\$ 236</b>	<b>\$ 233</b>	<b>\$ 236</b>	<b>\$ 234</b>	<b>\$ 20,201</b>	<b>\$ 42,706</b>
<b>Ending Balance</b>	<b>\$ 2,766</b>	<b>\$ 2,531</b>	<b>\$ 2,297</b>	<b>\$ 2,490</b>	<b>\$ 2,257</b>	<b>\$ 2,593</b>	<b>\$ 2,787</b>	<b>\$ 2,551</b>	<b>\$ 2,318</b>	<b>\$ 2,510</b>	<b>\$ 2,276</b>	<b>\$ 3,000</b>	<b>\$ 3,000</b>

(1) BPA is billed, through the Direct Payment Agreements, one month in advance for the following month's expenses.

(2) Funding will be from BPA Restoration Trust Fund.

(3) Budget assumes \$193.105 million bond principal will mature in FY 2026. Of this, \$193.105 million will be extended.

(4) Includes interest earned on cash holdings and from investments. Earnings are transferred to the Revenue Fund. Investment income earnings rates are forecasted to average 3.00%

(5) Includes all non-interest costs of banking, debt, internal labor and overheads.

(End of Project 1 Report)

# **Fiscal Year 2026 Project 3 Annual Budget**



Prepared 4/17/25



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### Summary

Project 3 was officially terminated in June 1994, and the transfer of the project site to the Satsop Redevelopment Project was completed in fiscal year 2000.

The Fiscal Year (FY) 2026 Annual Budget for Project 3 has been prepared by Energy Northwest in accordance with Board of Directors' Resolution No. 2202, the Project Agreement, and the Net Billing Agreements. This budget includes all costs and funding requirements associated solely with the outstanding debt on Project 3, as no other costs are incurred for this project.

- The total cost for FY 2026 is estimated at \$28,758,000 (Table 1).
- The total funding requirements for FY 2026 amount to \$46,891,000 (Table 4).
- Bonneville Power Administration (BPA) directly pays these funding requirements on a monthly basis under the Direct Pay Agreements.

As a result, net billing requirements are reduced to zero, eliminating direct payment obligations for project participants under the Net Billing Agreements. While the Net Billing Agreements remain in place, BPA's direct payments effectively nullify participant billing. However, under the Direct Pay Agreements, Energy Northwest retains the authority to bill each participant for its share of project costs should BPA fail to make a scheduled payment.

A comparison of the FY 2026 budget has been conducted against the original FY 2025 budget to analyze financial trends and variations.

**Table 1**  
**Summary of Costs**  
(Dollars in Thousands)

<u>Description</u>	<u>FY 2026 Budget</u>	<u>Original FY 2025 Budget</u>	<u>Change</u>
Interest Expense (1)	\$ 46,564	\$ 47,243	\$ (679)
Amortized Financing Costs (2)	(18,133)	(18,128)	(5)
Investment Income (3)	(160)	(147)	(13)
Treasury Services (4)	487	461	26
<b>Total</b>	<b><u>\$ 28,758</u></b>	<b><u>\$ 29,429</u></b>	<b><u>\$ (671)</u></b>

### Assumptions

(1) Budget Assumes \$175.390 million bond principal will mature in FY 2026. Of this, \$175.390 million will be extended.

(2) The amortized financing costs are driven by the amortization of the premiums on bonds.

(3) Includes interest earned on cash holdings and from investments. Earnings are transferred to the Revenue Fund. Investment income earnings rates are forecasted to average 3.00%.

(4) Includes all non-interest costs of banking, debt, internal labor and overheads.

**Table 2**  
**Summary of Full Time Equivalent Positions (1)**

<b><u>Description</u></b>	<b><u>FY 2026 Budget</u></b>	<b><u>Original FY 2025 Budget</u></b>	<b><u>Change</u></b>
Treasury Related	<u>1</u>	<u>1</u>	<u>-</u>

(1) Includes allocations of corporate full time equivalent positions.

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**Table 3**  
**Cost-to-Cash Reconciliation**  
(Dollars in Thousands)

Description	FY 2026 Total Cost	Non-Cash Items	Non-Cost Items	Deferred Cash Req'ts	Prior Year's Commitments	FY 2026 Total Cash
Treasury Related Expenses						
Interest Expense (1)	\$ 46,564	\$ -	\$ -	\$ -	\$ -	\$ 46,564
Bond Retirement (1)	-	-	-	-	-	-
Amortized Financing Costs	(18,133)	18,133	-	-	-	-
Investment Income	(160)	-	-	-	-	(160)
Treasury Services	487	-	-	-	-	487
<b>Subtotal Treasury Related</b>	<b>\$ 28,758</b>	<b>\$ 18,133</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 46,891</b>
<b>Total Funding Requirements</b>	<b>\$ 28,758</b>	<b>\$ 18,133</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 46,891</b>

(1) Budget assumes \$175.390 million bond principal will mature in FY 2026. Of this, \$175.390 million will be extended.

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**Table 4**  
**Annual Budget**  
**Statement of Funding Requirements**  
(Dollars in Thousands)

<u>Description</u>	<u>FY 2026 Budget</u>	<u>Original FY 2025 Budget</u>	<u>Change</u>
Treasury Related Expenses			
Interest Expense (1)	\$ 46,564	\$ 47,243	\$ (679)
Bond Retirement (1)	-	-	-
Investment Income (Revenue)	(160)	(147)	(13)
Treasury Services	487	461	26
<b>Total Funding Requirements</b>	<b><u>\$ 46,891</u></b>	<b><u>\$ 47,557</u></b>	<b><u>\$ (666)</u></b>
<u>Funding Sources</u>			
Net Billing/BPA Direct Payments	\$ 46,891	\$ 47,557	\$ (666)
<b>Total Funding Sources</b>	<b><u>\$ 46,891</u></b>	<b><u>\$ 47,557</u></b>	<b><u>\$ (666)</u></b>

(1) Budget Assumes \$175.390 million bond principal will mature in FY 2026. Of this, \$175.390 million will be extended.



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**Table 5**  
**Monthly Statement of Funding Requirements - Revenue Fund**  
(Dollars in Thousands)

Description	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	FY2026 Total
<b>Beginning Balance</b>	\$ 3,000	\$ 2,973	\$ 2,946	\$ 2,919	\$ 2,892	\$ 2,864	\$ 3,002	\$ 2,974	\$ 2,946	\$ 2,918	\$ 2,891	\$ 2,864	\$ 3,000
Receipts													
BPA Direct Payments (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,445	\$ 46,891
<b>Total Receipts</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,445	\$ 46,891
Disbursements													
Treasury Related													
Interest Expense (2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,282	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,282	\$ 46,564
Bond Retirement (2)	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Investment Income (Revenue)	(13)	(13)	(13)	(13)	(13)	(15)	(13)	(13)	(13)	(13)	(13)	(15)	\$ (160)
Treasury Services	40	40	40	40	41	41	41	41	41	40	40	42	\$ 487
<b>Total Disbursements</b>	\$ 27	\$ 27	\$ 27	\$ 27	\$ 28	\$ 23,308	\$ 28	\$ 28	\$ 28	\$ 27	\$ 27	\$ 23,309	\$ 46,891
<b>Ending Balance</b>	\$ 2,973	\$ 2,946	\$ 2,919	\$ 2,892	\$ 2,864	\$ 3,002	\$ 2,974	\$ 2,946	\$ 2,918	\$ 2,891	\$ 2,864	\$ 3,000	\$ 3,000

(1) BPA is billed, through the Direct Payment Agreements, one month in advance for the following month's expenses.

(2) Budget assumes \$175.390 million bond principal will mature in FY 2026. Of this, \$175.390 million will be extended.

(End of Project 3 Report)

# **Fiscal Year 2026 Business Development Fund Annual Budget**



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### Summary

The Business Development Fund (BDF) was established by Executive Board Resolution No. 1006 in April 1997 to hold, administer, disburse, and account for Energy Northwest's costs and revenues associated with new energy-related business opportunities. The BDF is structured as an enterprise fund, supporting various business initiatives while ensuring financial sustainability and strategic growth.

#### Fund Management & Structure

The BDF budget is organized into distinct business sectors, each encompassing one or more programs that operate as unique business activities. Financial performance is tracked for each program and sector through revenues, expenses, and margins. The BDF business sectors include:

- Business Support
- Energy & Professional Services
- Laboratory Services
- Nuclear Development
- O&M (Operations & Maintenance) Services
- Overhead Costs

Energy Northwest is investing in key strategic focus areas to drive innovation, sustainability, and operational excellence:

- Develop New Nuclear – Advancing next-generation nuclear technologies to enhance energy reliability.
  - The majority of change within the BDF from prior years is related to nuclear development activities. The EN Site 1 project supports the LLC as a contractor in completing Tranches 2 & 3 of the project in fiscal year (FY) 2026.
- Expand Hydro and Wind O&M Services – Strengthening expertise in operations and maintenance to support renewable energy growth.
- Build a New Solar Project – Developing a 300-acre solar energy facility to diversify the generation portfolio.
- Enhance Joint Operating Agency Capabilities – Expanding collaborative energy solutions, including:
  - Electric Vehicle Charging Stations – Supporting regional electrification and clean transportation.

- Grant Funding Program – Securing external funding for energy innovation and infrastructure projects.
- Information Technology & Cybersecurity Expansion – Enhancing digital infrastructure to safeguard critical energy assets.
- Optimize Laboratory Services – Enhancing testing, research, and analytical capabilities to support energy advancements.

#### Fiscal Year 2026 Budget Summary

- Total projected revenue: \$50,109,000 (Table 1)
- Reimbursable capital: \$115,000 (Table 5)
- Total funding requirements: \$44,216,000 (Table 5)
- Projected fund balance increase: \$6,008,000 (Table 5)

#### Budget Comparison & Strategic Outlook

A comparison of the FY 2026 budget has been conducted against the original FY 2025 budget to assess financial trends, operational efficiency, and sector performance. The BDF continues to support Energy Northwest's mission by investing in innovative energy solutions, optimizing resource allocation, and identifying new revenue-generating opportunities.

**Table 1**  
**Summary of Revenues and Expenses by Business Sector**  
(Dollars in Thousands)

<b>Description</b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
<b><u>Revenues (1)</u></b>			
Business Support	\$ 55	\$ 55	\$ -
Energy & Professional Services	9,863	10,736	(873)
Laboratory Services	8,603	7,557	1,046
Nuclear Development	28,010	4,990	23,020
O&M Services	3,578	3,361	217
<b>Total Revenues</b>	<b><u>\$ 50,109</u></b>	<b><u>\$ 26,699</u></b>	<b><u>\$ 23,410</u></b>
<b><u>Expenses (1)</u></b>			
Business Support	\$ 25	\$ 27	\$ (2)
Energy & Professional Services (2)	10,516	11,185	(669)
Laboratory Services (3)	8,145	7,161	984
Nuclear Development	22,451	8,115	14,336
O&M Services (4)	3,549	3,359	190
Overhead Costs (5)	241	400	(159)
<b>Total Expenses</b>	<b><u>\$ 44,927</u></b>	<b><u>\$ 30,247</u></b>	<b><u>\$ 14,680</u></b>
<b>Net Margin</b>	<b><u>\$ 5,182</u></b>	<b><u>\$ (3,548)</u></b>	<b><u>\$ 8,730</u></b>

(1) Does not include capital

(2) Includes \$331,000 in depreciation

(3) Includes \$401,000 in depreciation

(4) Includes \$393,000 in depreciation; \$2,000 in decommissioning

(5) Includes \$266,000 in depreciation



**Table 2**  
**Detailed Financial Summary**  
(Dollars in Thousands)

<b>Description</b>	<b>FY 2026 Revenue</b>	<b>FY 2026 Cost</b>	<b>FY 2026 Margin</b>
<u>Business Support</u>			
Co-Location Rentals	\$ 55	\$ 25	\$ 30
<b>Total Business Support</b>	<b>\$ 55</b>	<b>\$ 25</b>	<b>\$ 30</b>
<u>Energy &amp; Professional Services</u>			
Solar Development	\$ 15	\$ 452	\$ (437)
Electric Vehicle Initiatives	3,865	4,196	(331)
Support/Member Services	-	133	(133)
APPA DEED	57	57	-
EV Federal Grant	4,200	4,200	-
Workforce Development	178	177	1
Benton Co LDES Study	50	44	6
Packwood SSM Storage Study	50	42	8
Internship Program	45	35	10
Grant Funding Program	453	412	41
IT & Cyber Security Services	150	100	50
Bechtel Lab Support	800	668	132
<b>Total Energy &amp; Professional Services (1)</b>	<b>\$ 9,863</b>	<b>\$ 10,516</b>	<b>\$ (653)</b>
<u>Laboratory Services</u>			
Columbia Calibration Services	\$ 2,951	\$ 2,951	\$ -
Commercial Calibration Services	3,100	2,632	468
Columbia Environmental Services	2,386	2,386	-
Commercial Environmental Services	166	176	(10)
<b>Total Laboratory Services (2)</b>	<b>\$ 8,603</b>	<b>\$ 8,145</b>	<b>\$ 458</b>
<u>Nuclear Development</u>			
EN Site 1 Nuclear Project Study	\$ 23,613	\$ 18,348	\$ 5,265
Natrium Support	228	228	-
Westinghouse eVinci	4,169	3,752	417
New SMR Opportunities	-	123	(123)
<b>Total Nuclear Development</b>	<b>\$ 28,010</b>	<b>\$ 22,451</b>	<b>\$ 5,559</b>
<u>O&amp;M Services</u>			
Horn Rapids O&M	\$ 100	\$ 496	\$ (396)
O&M New Project Development	219	219	-
Stone Creek Hydro Project	509	443	66
Tieton O&M Srvs	1,050	913	137
Portland Hydro Project	1,700	1,478	222
<b>Total O&amp;M Services (3)</b>	<b>\$ 3,578</b>	<b>\$ 3,549</b>	<b>\$ 29</b>
<u>Overhead Costs</u>			
Net Overhead Costs and Allocations	\$ -	\$ 241	\$ (241)
<b>Total Overhead Costs (4)</b>	<b>\$ -</b>	<b>\$ 241</b>	<b>\$ (241)</b>
<b>Total</b>	<b>\$ 50,109</b>	<b>\$ 44,927</b>	<b>\$ 5,182</b>

Margin - ( ) Unfavorable

(1) Includes depreciation of \$331,000

(2) Includes depreciation of \$401,000

(3) Includes depreciation of \$393,000 and \$2,000 in decommissioning

(4) Includes depreciation of \$266,000

Note: \$7,638,000 in BDF Business Support is allocated to Energy Services & Development programs.

**Table 3**  
**Summary of Capital**  
(Dollars in Thousands)

<u>Description</u>	<u>FY 2026 Budget</u>	<u>FY 2026 Budget Reimbursable (1)</u>	<u>FY 2026 Net Budget</u>	<u>Original FY 2025 Net Budget</u>	<u>Change</u>
<b><u>Business Sector / Project</u></b>					
<u>Energy &amp; Professional Services</u>					
Electric Vehicle Capital	\$ -	\$ -	\$ -	\$ 398	\$ (398)
PEAKS Capital	133	40	93	93	-
X-Energy Simulator Capital	75	75	-	-	-
<b>Total Energy &amp; Professional Services</b>	<b>\$ 208</b>	<b>\$ 115</b>	<b>\$ 93</b>	<b>\$ 491</b>	<b>\$ (398)</b>
<u>Laboratory Services</u>					
Calibration Laboratory Services	\$ 401	\$ -	\$ 401	\$ 384	\$ 17
Environmental Laboratory Services	48	-	48	59	(11)
<b>Total Laboratory Services</b>	<b>\$ 449</b>	<b>\$ -</b>	<b>\$ 449</b>	<b>\$ 443</b>	<b>\$ 6</b>
<u>Overhead Costs</u>					
MEC - ENOC - Capital	\$ 25	\$ -	\$ 25	\$ 25	\$ -
<b>Total Overhead Costs</b>	<b>\$ 25</b>	<b>\$ -</b>	<b>\$ 25</b>	<b>\$ 25</b>	<b>\$ -</b>
<b>Total - Capital</b>	<b>\$ 682</b>	<b>\$ 115</b>	<b>\$ 567</b>	<b>\$ 959</b>	<b>\$ (392)</b>

(1) Reimbursed by expected grant proceeds and/or receipts under established participants agreements.

**Table 4**  
**Summary of Full Time Equivalent Positions (1)**

<b><u>Description</u></b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
Laboratory Services Sector	26	25	1
Energy & Professional Services Sector	7	9	(2)
Nuclear Development	41	13	28
Indirect Support / Overhead Costs	30	19	11
O&M Services Sector	8	8	-
<b>Total Positions</b>	<b>112</b>	<b>74</b>	<b>38</b>

(1) Includes allocations of corporate full time equivalent positions.

**Table 5**  
**Annual Budget**  
**Statement of Funding Requirements**  
(Dollars in Thousands)

<u>Description</u>	<u>FY 2026 Budget</u>	<u>Original FY 2025 Budget</u>	<u>Change</u>
<b><u>Funding Requirements</u></b>			
Expense Requirements (1)	\$ 43,534	\$ 29,195	\$ 14,339
Capital Requirements	682	4,106	(3,424)
<b>Total Funding Requirements</b>	<b><u>\$ 44,216</u></b>	<b><u>\$ 33,301</u></b>	<b><u>\$ 10,915</u></b>
<b><u>Funding Sources</u></b>			
Revenues	\$ 50,109	\$ 26,699	\$ 23,410
Capital Reimbursement	115	3,147	(3,032)
<b>Total Funding Sources</b>	<b><u>\$ 50,224</u></b>	<b><u>\$ 29,846</u></b>	<b><u>\$ 20,378</u></b>
<b>Change in Fund Balance from Operations</b>	<b><u>\$ 6,008</u></b>	<b><u>\$ (3,455)</u></b>	<b><u>\$ 9,463</u></b>

(1) Expenses exclude \$1,393,000 of depreciation and decommissioning (non-cash item).

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**Table 6**  
**Monthly Statement of Funding Requirements - Cash Flow**  
(Dollars in Thousands)

Description	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	FY 2026 Total
<b>Beginning Balance</b>	<b>\$ 9,502</b>	<b>\$ 10,002</b>	<b>\$ 10,503</b>	<b>\$ 11,003</b>	<b>\$ 11,504</b>	<b>\$ 12,005</b>	<b>\$ 12,506</b>	<b>\$ 13,005</b>	<b>\$ 13,506</b>	<b>\$ 14,008</b>	<b>\$ 14,508</b>	<b>\$ 15,009</b>	<b>\$ 9,502</b>
Receipts													
Revenues	\$ 4,176	\$ 4,176	\$ 4,176	\$ 4,175	\$ 4,176	\$ 4,176	\$ 4,175	\$ 4,176	\$ 4,176	\$ 4,175	\$ 4,176	\$ 4,176	\$ 50,109
Capital Reimbursement	9	10	9	10	9	10	9	10	10	10	9	10	115
<b>Total Receipts</b>	<b>\$ 4,185</b>	<b>\$ 4,186</b>	<b>\$ 4,185</b>	<b>\$ 4,185</b>	<b>\$ 4,185</b>	<b>\$ 4,186</b>	<b>\$ 4,184</b>	<b>\$ 4,186</b>	<b>\$ 4,186</b>	<b>\$ 4,185</b>	<b>\$ 4,185</b>	<b>\$ 4,186</b>	<b>\$ 50,224</b>
Disbursements													
Expense Requirements	\$ 3,628	\$ 3,628	\$ 3,628	\$ 3,627	\$ 3,628	\$ 3,628	\$ 3,628	\$ 3,628	\$ 3,627	\$ 3,628	\$ 3,628	\$ 3,628	\$ 43,534
Capital Requirements	57	57	57	57	56	57	57	57	57	57	56	57	682
<b>Total Disbursements</b>	<b>\$ 3,685</b>	<b>\$ 3,685</b>	<b>\$ 3,685</b>	<b>\$ 3,684</b>	<b>\$ 3,684</b>	<b>\$ 3,685</b>	<b>\$ 3,685</b>	<b>\$ 3,685</b>	<b>\$ 3,684</b>	<b>\$ 3,685</b>	<b>\$ 3,684</b>	<b>\$ 3,685</b>	<b>\$ 44,216</b>
<b>Ending Balance</b>	<b>\$ 10,002</b>	<b>\$ 10,503</b>	<b>\$ 11,003</b>	<b>\$ 11,504</b>	<b>\$ 12,005</b>	<b>\$ 12,506</b>	<b>\$ 13,005</b>	<b>\$ 13,506</b>	<b>\$ 14,008</b>	<b>\$ 14,508</b>	<b>\$ 15,009</b>	<b>\$ 15,510</b>	<b>\$ 15,510</b>

(End of Business Development Report)

# **Fiscal Year 2026 General Business Unit Annual Budget**



Prepared 4/17/25



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### Summary

The Fiscal Year (FY) 2026 Annual Budget for the General Business Unit within the Internal Service Fund outlines estimated costs associated with employee benefits, administrative expenses, organizational overhead, and general-purpose projects.

The total General Business Unit cost for FY 2026 is \$158,775,000 (see Table 1). This includes:

- Administrative and General Costs: Estimated at \$34,368,000, these costs represent corporate services such as Information Systems (IS), Human Resources (HR), and Finance (see Table 2).
- Employee Benefits: Encompassing healthcare, paid leave, employer contributions to Social Security and retirement plans, 401(k) matching, and other related expenses, these costs are estimated at \$92,154,000 (see Table 3).
- Organizational Overhead: Including at-risk compensation, tuition reimbursement, and relocation expenses, these costs total \$27,110,000 (see Table 4).
- General Purpose Projects: Comprising corporate IT initiatives, these projects are projected to cost \$5,143,000 (see Table 5).

### Conclusion

The FY 2026 budget reflects a 14.6% overall increase compared to FY 2025, primarily driven by higher benefit costs and organizational overhead. These adjustments align with strategic business objectives and continued investment in corporate infrastructure to support increased staffing and inflation.

Cost allocations to individual business units are detailed in Table 6 and further illustrated in the Indirect Cost Allocation Diagram (Table 7).

**Table 1**  
**Summary of Costs**  
(Dollars in Thousands)

<u>Description</u>	<u>FY 2026 Budget</u>	<u>Original FY 2025 Budget</u>	<u>Change</u>
Administrative & General	\$ 34,368	\$ 31,962	\$ 2,406
Benefits/Personal Time	92,154	80,144	12,010
Organizational Overhead	27,110	21,242	5,868
<b>Total O&amp;M Costs</b>	<b>\$ 153,632</b>	<b>\$ 133,348</b>	<b>\$ 20,284</b>
Information Technology	\$ 5,143	\$ 5,183	\$ (40)
<b>General Purpose Project - Capital</b>	<b>\$ 5,143</b>	<b>\$ 5,183</b>	<b>\$ (40)</b>
<b>Total Costs</b>	<b>\$ 158,775</b>	<b>\$ 138,531</b>	<b>\$ 20,244</b>

**Table 2**  
**Administrative & General Costs**  
(Dollars in Thousands)

<u>Description</u>	<u>FY 2026</u> <u>Budget</u>	<u>Original</u> <u>FY 2025</u> <u>Budget</u>	<u>Change</u>
Information Services	\$ 12,507	\$ 11,957	\$ 550
Corporate Finance	8,595	6,205	2,390
Public Affairs	2,970	2,772	198
Senior Management	3,530	3,644	(114)
Human Resources	3,611	2,623	988
Legal	951	678	273
Organizational Effectiveness	300	325	(25)
Environmental & Regulatory Programs	301	255	46
Other	1,603	3,503	(1,900)
<b>Total</b>	<b><u>\$ 34,368</u></b>	<b><u>\$ 31,962</u></b>	<b><u>\$ 2,406</u></b>

**Table 2A**  
**Administrative & General Full Time Equivalent Positions**

<u>Description</u>	<u>FY 2026</u> <u>Budget</u>	<u>Original</u> <u>FY 2025</u> <u>Budget</u>	<u>Change</u>
Information Services	68	67	1
Corporate Finance	57	52	5
Public Affairs	11	11	-
Senior Management	7	6	1
Human Resources	28	21	7
Legal	4	3	1
Environmental & Regulatory Programs	2	2	-
<b>Total</b>	<b><u>177</u></b>	<b><u>162</u></b>	<b><u>15</u></b>

**Table 3**  
**Employee Benefit Costs**  
(Dollars in Thousands)

<b>Description</b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
Medical Benefits	\$ 26,810	\$ 20,657	\$ 6,153
F.I.C.A.	14,141	12,829	1,312
Retirement:			
WA PERS Contribution	16,468	16,049	419
401(k) Match	6,512	5,037	1,475
Personal Time/Holidays	25,962	22,378	3,584
Unemployment/Disability/Other	2,261	1,662	599
<b>Subtotal</b>	<b>\$ 92,154</b>	<b>\$ 78,612</b>	<b>\$ 13,542</b>
Outage	\$ -	\$ 1,532	\$ (1,532)
<b>Total</b>	<b>\$ 92,154</b>	<b>\$ 80,144</b>	<b>\$ 12,010</b>

**Table 4**  
**Organizational Overhead**  
(Dollars in Thousands)

<b><u>Description</u></b>	<b><u>FY 2026 Budget</u></b>	<b><u>Original FY 2025 Budget</u></b>	<b><u>Change</u></b>
At-Risk Compensation/Retention/ Employee Recognition	\$ 23,446	\$ 20,274	\$ 3,172
Relocation	2,326	825	1,501
Tuition	<u>1,338</u>	<u>143</u>	<u>1,195</u>
<b>Total</b>	<b><u>\$ 27,110</u></b>	<b><u>\$ 21,242</u></b>	<b><u>\$ 5,868</u></b>

**Table 5**  
**General Purpose Projects**  
(Dollars in Thousands)

<u>Description</u>	<u>FY 2026 Budget</u>	<u>Original FY 2025 Budget</u>	<u>Change</u>
<b><u>Capital Projects</u></b>			
Information Technology (1)	\$ 5,143	\$ 5,183	\$ (40)
<b>Total Capital Projects</b>	<b>\$ 5,143</b>	<b>\$ 5,183</b>	<b>\$ (40)</b>
<b><u>Expense Projects</u></b>			
Information Technology (1)	\$ -	\$ -	\$ -
<b>Total Expense Projects</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total General Purpose Projects</b>	<b>\$ 5,143</b>	<b>\$ 5,183</b>	<b>\$ (40)</b>

(1) Information Technology costs are managed centrally within Energy Northwest for the benefit of all Business Units. Items must have a useful life greater than one year, and have a procurement cost of greater than \$1,000. Internally developed software projects must be greater than \$250,000 to be capitalized.

**Table 6**  
**Business Unit Allocation of Costs**  
(Dollars in Thousands)

<b><u>Business Unit Allocations (Dollars)</u></b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
Project 1	\$ 525	\$ 470	\$ 55
Columbia	137,910	123,460	14,450
Project 3	119	120	(1)
Packwood	455	419	36
Nine Canyon Wind Project	1,119	963	156
Business Development Fund	13,504	7,916	5,588
<b>Total Allocations</b>	<b><u>\$ 153,632</u></b>	<b><u>\$ 133,348</u></b>	<b><u>\$ 20,284</u></b>

<b><u>Business Unit Allocations (Percentages)</u></b>	<b>FY 2026 Budget</b>	<b>Original FY 2025 Budget</b>	<b>Change</b>
Project 1	0.34%	0.35%	(0.01%)
Columbia	89.77%	92.59%	(2.82%)
Project 3	0.08%	0.09%	(0.01%)
Packwood	0.30%	0.31%	(0.01%)
Nine Canyon Wind Project	0.73%	0.72%	0.01%
Business Development Fund	8.78%	5.94%	2.84%
<b>Total Allocations</b>	<b><u>100.00%</u></b>	<b><u>100.00%</u></b>	<b><u>0.00%</u></b>

**Note:**

Total Business Unit Allocation dollars shown exclude non-allocated costs (General Purpose Project - Capital), thus will not agree with Table 1.

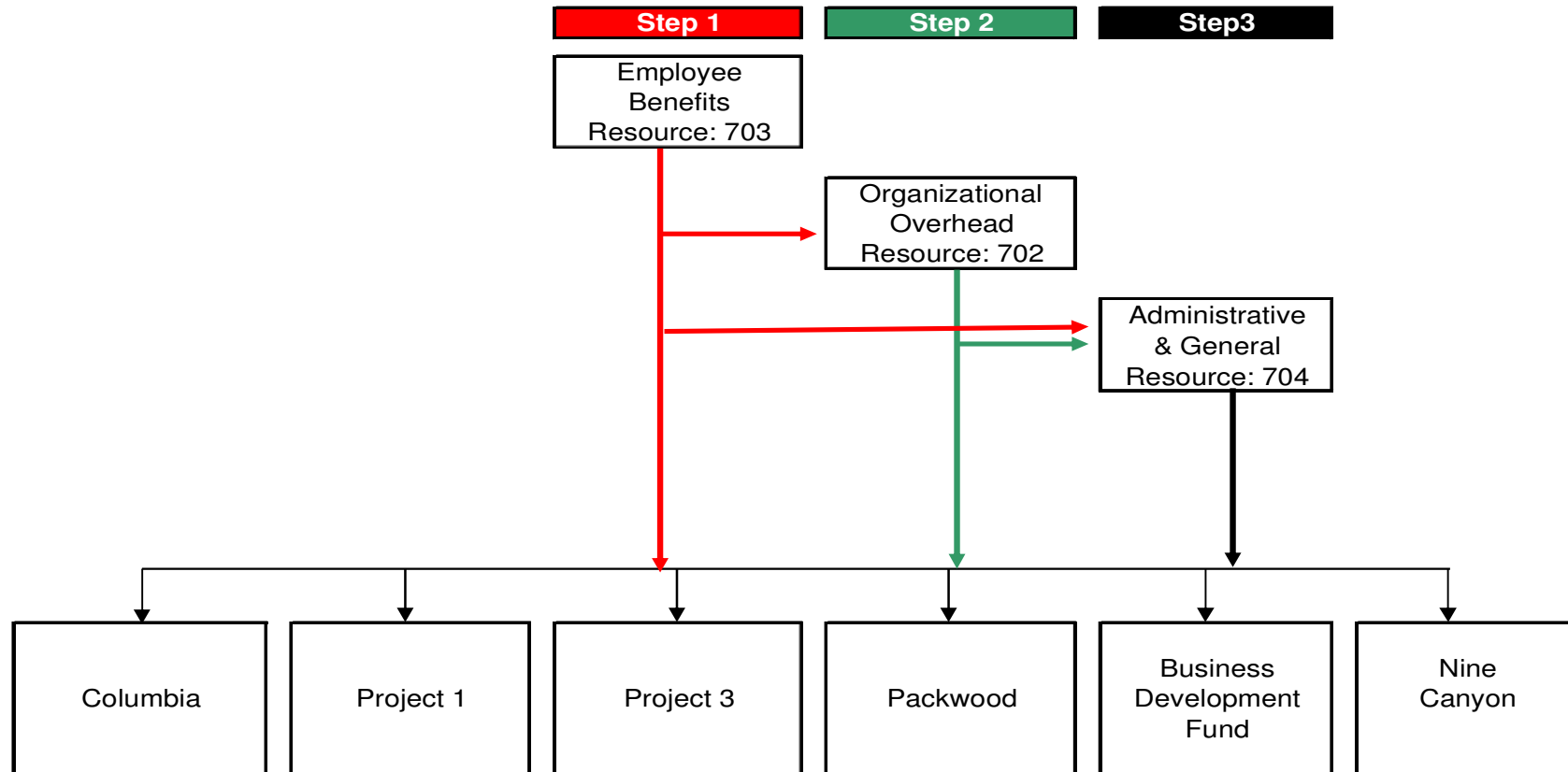


### Overview of Indirect Cost Pools

The allocation of indirect costs follows a structured three-step process:

1. **Employee Benefits (Resource Category 703):** Covers all benefit-related costs and is allocated to business units based on regular labor expenses.
2. **Organizational Overhead (Resource Category 702):** Includes relocation, tuition reimbursement, and employee recognition, with costs allocated based on regular labor expenses.
3. **Administrative & General (Resource Category 704):** Encompasses corporate functions such as Finance, Legal, Public Affairs, HR, and IT. These costs are allocated to business units proportionally based on regular labor costs.

**Table 7**  
**Indirect Cost Allocation Diagram**



(End of General Business Unit Report)

# **Fiscal Year 2026 Energy Northwest New Nuclear LLC Annual Budget**



Prepared 4/17/25

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### Summary

Energy Northwest New Nuclear LLC was established in July 2024 under Executive Board Resolution No. 2164 to oversee the assets and liabilities of a potential new carbon-free nuclear project. The entity is also authorized to conduct any other lawful business or activities as approved by the Executive Board, in accordance with:

- The Washington Limited Liability Company Act
- The Operating Agreement of Energy Northwest New Nuclear LLC
- Chapter 43.52 RCW (governing joint operating agencies in Washington)

This initiative aligns with Energy Northwest's commitment to clean energy and positions the organization to lead in the development of next-generation nuclear technology to support the region's long-term energy needs.

Amazon and Energy Northwest have announced a collaboration to develop advanced nuclear technology in Washington State. This partnership aims to explore the deployment of Small Modular Reactors (SMRs) to meet the increasing energy demands of data centers and support sustainable energy initiatives.

SMRs are a type of nuclear reactor designed for modular construction, offering enhanced safety features and the ability to be deployed in diverse locations. They produce approximately 300 megawatts of electricity, compared to the 1,000 megawatts generated by traditional reactors, making them suitable for powering data centers and other energy-intensive operations.

This initiative aligns with Amazon's commitment to sustainability and its goal to power its operations with 100% renewable energy. By investing in SMR technology, Amazon seeks to secure a stable and clean energy source for its data centers, which are essential for supporting cloud services and artificial intelligence applications.

Energy Northwest, with its expertise in nuclear energy, will play a crucial role in the development and potential deployment of SMRs in the region. The collaboration reflects a broader trend among tech companies exploring nuclear power solutions to address the growing energy demands of data centers while reducing carbon emissions.

While the deployment of SMRs presents opportunities for sustainable energy, challenges such as regulatory approvals, supply chain logistics, and public perception remain. The success of this collaboration could serve as a model for integrating advanced nuclear technology into the energy strategies of large-scale tech companies.

- The total revenue: \$196,133,000 (Table1).
- The total funding requirements: \$196,133,000 (Table 3).
- The fund balance: Net zero fund balance (Table 3).

The Fiscal Year (FY) 2026 Annual Budget is presented on a cost basis and includes a cost-to-cash reconciliation illustrating the conversion of cost data to a cash basis. A comparison is made between the FY 2026 budget and the original budget issued for FY 2025.

**Key Assumptions/Qualifications**

- The NN SMR-01 is a capital project.
- Risk reserves total \$54.5 million.
- Tranches 2 and 3 are expected to be completed.
- Costs include Business Development Fund direct billing for staffing, ancillary support, and overhead fee.



**Table 1**  
**Summary of Revenues and Expenses by Business Sector**  
(Dollars in Thousands)

<u>Description</u>	<u>FY 2026 Budget</u>	<u>Original FY 2025 Budget</u>	<u>Change</u>
<u><b>Revenues</b></u>			
Total Revenues	<u>\$ 196,133</u>	<u>\$ 140,690</u>	<u>\$ 55,443</u>
<u><b>Expenses</b></u>			
Total Capital Requirements	<u>\$ 196,133</u>	<u>\$ 140,690</u>	<u>\$ 55,443</u>
 Net Margin	 <u>\$ -</u>	 <u>\$ -</u>	 <u>\$ -</u>

Includes capital

Table 2

Detailed Financial Summary

(Dollars in Thousands)

Description	FY 2026 Revenue	FY 2026 Capital Requirements	FY 2026 Margin
NN-SMR01			
Total NN-SMR01	\$ 196,133	\$ 196,133	\$ -

Margin - ( ) Unfavorable

Includes capital

**Table 3**  
**Annual Budget**  
**Statement of Funding Requirements**  
(Dollars in Thousands)

<u>Description</u>	<u>FY 2026 Budget</u>	<u>Original FY 2025 Budget</u>	<u>Change</u>
<b><u>Funding Requirements</u></b>			
Capital Requirements	\$ 196,133	\$ 140,690	\$ 55,443
<b>Total Funding Requirements</b>	<b>\$ 196,133</b>	<b>\$ 140,690</b>	<b>\$ 55,443</b>
<b><u>Funding Sources</u></b>			
Revenues	\$ 196,133	\$ 140,690	\$ 55,443
<b>Total Funding Sources</b>	<b>\$ 196,133</b>	<b>\$ 140,690</b>	<b>\$ 55,443</b>

**Table 4**  
**Monthly Statement of Funding Requirements (Cash Flow)**  
(Dollars in Thousands)

Description	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	FY 2026 Total
<b>Beginning Balance</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>
Receipts													
Revenues	\$ 16,253	\$ 16,352	\$ 16,353	\$ 16,353	\$ 16,353	\$ 16,352	\$ 16,353	\$ 16,353	\$ 16,353	\$ 16,353	\$ 16,353	\$ 16,352	\$ 196,133
<b>Total Receipts</b>	<b>\$ 16,253</b>	<b>\$ 16,352</b>	<b>\$ 16,353</b>	<b>\$ 16,353</b>	<b>\$ 16,353</b>	<b>\$ 16,352</b>	<b>\$ 16,353</b>	<b>\$ 16,353</b>	<b>\$ 16,353</b>	<b>\$ 16,353</b>	<b>\$ 16,353</b>	<b>\$ 16,352</b>	<b>\$ 196,133</b>
Disbursements													
Capital Requirements	\$ 16,253	\$ 16,352	\$ 16,353	\$ 16,353	\$ 16,353	\$ 16,352	\$ 16,353	\$ 16,353	\$ 16,353	\$ 16,353	\$ 16,353	\$ 16,352	\$ 196,133
<b>Total Disbursements</b>	<b>\$ 16,253</b>	<b>\$ 16,352</b>	<b>\$ 16,353</b>	<b>\$ 16,353</b>	<b>\$ 16,353</b>	<b>\$ 16,352</b>	<b>\$ 16,353</b>	<b>\$ 16,353</b>	<b>\$ 16,353</b>	<b>\$ 16,353</b>	<b>\$ 16,353</b>	<b>\$ 16,352</b>	<b>\$ 196,133</b>
<b>Ending Balance</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>	<b>\$ 16,930</b>

(End of Energy Northwest New Nuclear LLC Report)

**Administrative & General:** Administrative and management services (previously called Corporate Programs), including IT, HR, and finance.

**Allocation:** Distribution of indirect overhead costs across business units.

**Amortization:** Matching costs with revenue over time; used for financing costs related to bond issuance.

**Annual Budget:** Financial resources allocated for a project within a fiscal year.

**Baseline Costs:** Core costs of the Columbia Generating Station, excluding project-specific expenses.

**Billing Statements:** Notifications of cost shares to project participants.

**Bond Proceeds & Resolution:** Funds from bond issuance and regulations governing project financing.

**BPA Direct Pay Agreements:** Agreement for Bonneville Power Administration (BPA) to pay all Net Billed Project costs directly to Energy Northwest.

**Business Development Fund (BDF):** A fund for new energy-related business opportunities.

**Capital Costs & Additions:** Investments in plant improvements, modifications, and equipment.

**Construction & Bond Retirement Funds:** Dedicated funds for construction and debt payment.

**Cost-to-Cash Reconciliation:** Transition from cost data to cash and funding requirements.

**Debt Service:** Payments for bond interest and principal redemption.

**Decommissioning:** Dismantling and site restoration after Columbia Generating Station's 60-year operational life.

**Depreciation:** Allocation of asset value over its service life.

**Escalation:** Expected future cost increases.

**Fiscal Year:** July 1 to June 30, aligned with Energy Northwest's accounting cycle.

**Fixed vs. Controllable Costs:** Fixed costs are unavoidable, while controllable costs include operations, maintenance, and overhead.

**Fund & Funding Requirements:** Financial pools established by bond resolutions and cash needed for operations.

**General Business Unit:** Internal clearing account for multi-project costs.

**Generation Taxes & Privilege Taxes:** Levied on energy production based on state regulations.

**Incremental & Indirect Costs:** Variable costs tied to production vs. allocated intermediate costs.

**Net Billing:** BPA reimburses project participants for costs under power sales agreements.

**Nuclear Fuel Amortization & Inventory:** Cost of nuclear fuel spread over use and inventory for future needs.

**Operating & Original Budget:** Day-to-day expenses and the starting budget for a fiscal year.

**Outside Services:** External assistance for specialized tasks, like legal or engineering support.

**Risk Reserve:** Budget set aside for unforeseen events.

**Spent Fuel Disposal Fee:** Payment to the U.S. DOE for nuclear waste management.

**Strategic Planning:** Long-term vision and planning approved by the Executive Board.



Manage Energy Northwest as a **joint operating agency**

Operate Columbia Generating Station for **80+ years**

Support **clean energy** transformation