Investments/Debt Service
Fiscal Year 2010 Budget Review

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Debt Service
Project 1, Columbia and Project 3

- Assumes $156.3 Million Fiscal Year 2009 Principal is Extended
- Assumes Interest on $80.0 Million of New Money to Finance Fiscal Year 2009 and 2010 Columbia Capital Projects
- Interest Rate on Variable Rate Debt Remains at 3.50%

ENERGY NORTHWEST

Bond Principal*
Project 1, Columbia and Project 3
(Dollars in Thousands)

	Fiscal Year 2009 Maturities	
	Retiring	**Extending**
Project 1	$ 40,153	$ 51,890
Columbia	46,094	77,305
Project 3	71,284	27,100
Total	**$157,531**	**$156,295**

***Total Fiscal Year 2009 Maturities of $313.8 Million**

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BPA Debt Optimization Program

- To Date Approximately $2.2 Billion of Energy Northwest Debt has been Extended to Allow BPA to Pay Down Additional Treasury Debt
- Current Fiscal Year 2010 Plan:

Fiscal Year 2010 Maturities

$ in Thousands

	Retiring	**Extending**
Project 1	$ 84,670	$ -
Columbia	125,005	34,000
Project 3	69,525	-
Total	**$279,200**	**$ 34,000**

Treasury Related Expenses
All Business Units
(Dollars in Thousands)

Description	FY 2010 Budget	Original FY 2009 Budget	Variance
Interest Expense	$ 313,522	$ 324,792	$ (11,270)
Amortized Financing Cost	(19,454)	(4,389)	(15,065)
Investment Income	(852)	(5,284)	4,432
Treasury Services	6,039	4,300	1,739
Total Costs	**$ 299,255**	**$ 319,419**	**$ (20,164)**

- Amortized financing cost driven by premium bonds sold during recent years refinancing

- Investment Income: Assumed rate dropped from 2.500% in Fiscal Year 2009 to 0.375% for Fiscal Year 2010

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Treasury Services Costs

(Dollars in Thousands)

Description		FY 2010 Budget		Original FY 2009 Budget		Variance
Banking/Trustee/Operating Costs	$	1,281	$	1,278		3
Annual VRD Project Costs		3,689		1,814		1,875
Refinancing/Legal/Advisors		1,069		1,208		(139)
Total	**$**	**6,039**	**$**	**4,300**	**$**	**1,739**

- Increase driven by higher fees related to variable rate debt

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