

Packwood Hydroelectric Project

Jack Baker Vice President Energy/Business Services March 23, 2011

Packwood Hydroelectric Project

- ▼ Generation is 84,640 MWh
- Implementation of new operating parameters and additional monitoring/reporting with new license
- Seginning this year Packwood Participants will fund the costs of the Project
- × Participants take all Output starting October 2011



Financial Summary Packwood Hydroelectric Project

(Dollars in Thousands)

	FY 2012	Original FY	
Description	Budget	2011 Budget	Variance
Operating & Support Services	\$2,038	\$ 2,065	\$ (27)
Generation Taxes	18	17	1
Sub-Total	\$2,056	\$ 2,082	\$ (26)
Capital	-	1,355	(1,355)
Debt Service / Loan Repayment	262	531	(269)
Total Funding Requirements	\$2,318	\$ 3,968	\$ (1,650)
Funding Sources			-
Revenue	\$2,318	\$ 2,535	\$ (217)
Grant		600	(600)
Total Funding Sources	\$2,318	\$ 3,135	\$ (817)
Beginning Packwood Funds Ending Packwood Funds	\$ 607 \$ 607	\$ 1,073 \$ 240	\$ (466) \$ 367

The Packwood Participants have approved the FY12 Budget

Budget Book Reference: Packwood Tab, Table 5, Page 9 for the FY 2012 Budget



Financial Summary

Packwood Hydroelectric Project-History

(Dollars in Thousands)

				FY11	FY12
	FY08	FY09	FY10	LRE	Budget
	-				
Revenue	\$2,396	\$2,910	\$2,077	\$2,700	\$2,318
O&M Costs / Taxes	\$2,958	\$1,536	\$1,496	\$1,722	\$2,056
Capital	461	83	98	-	-
Re-Licensing	1,027	231	88	-	-
Generation (GWh)	77.5	99.4	86.1	104.0	84.6
Cost of Power (\$/MWh)	38.72	16.23	18.21	17.38	25.00

FY12 increase \$195k due to mitigation costs FY08 costs included \$952k for Slide Repair and \$697k for Power Purchases



Packwood Full Time Equivalents

		Original	
	FY 2012	FY 2011	
Description	Budget	Budget	Variance
Operations & Maintenance	5	5	-

Budget Book Reference: Packwood Tab, Table 3, Page 6 for the FY 2012 Budget

